

**City of Tipton, Iowa**

**Meeting:** Tipton City Council Meeting  
**Place:** Tipton Fire Station, 301 Lynn Street, Tipton, Iowa 52772  
**Date/Time:** Monday, January 24, 2022, 5:30 p.m.  
**Web Page:** [www.tiptoniowa.org](http://www.tiptoniowa.org)  
**Posted:** Friday, January 21, 2022 (Front door of City Hall & City Website)

**Go to Meeting link:**

Please join my meeting from your computer, tablet or smartphone.

<https://global.gotomeeting.com/join/608279333>

You can also dial in using your phone.

United States (Toll Free): [1 877 309 2073](tel:18773092073)

United States: [+1 \(571\) 317-3129](tel:+15713173129)

**Access Code:** 608-279-333

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**Mayor:** Bryan Carney

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<b>Council at Large:</b>	Abby Cummins-VanScoy	<b>Council At Large:</b>	Jason Paustian
<b>Council Ward #1</b>	Ron Hembry	<b>Council Ward #2</b>	Mike Helm
<b>Council Ward #3</b>	Tim McNeill	<b>City Attorney:</b>	Lynch Dallas, P.C.
<b>City Manager:</b>	Brian Wagner	<b>Gas Utilities Supt:</b>	Adam Fitch
<b>Finance Director:</b>	Melissa Armstrong	<b>Electric Utilities Supt:</b>	Floyd Taber
<b>City Clerk:</b>	Amy Lenz	<b>Water &amp; Sewer Supt:</b>	Brian Brennan
<b>Dir. Of Public Works:</b>	Steve Nash	<b>Ambulance Svc Dir:</b>	Brad Ratliff
<b>Police Chief:</b>	Lisa DuFour	<b>Economic Dev. Dir.</b>	Linda Beck
<b>Park &amp; Recreation:</b>	Adam Spangler	<b>Library Director:</b>	Denise Smith

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**A. Call to Order**

**B. Roll Call**

**C. Pledge of Allegiance**

**D. Agenda Additions/Agenda Approval**

**E. Communications:**

1. Mayor's recognition of Don Rosenow's years of service with the Tipton Electric Department

If you wish to address the City Council regarding an issue, whether on the agenda or something not on the agenda, please approach the lectern at this time and give your name and address for the public record before discussing your item. Scheduled communications are allowed to speak up to five minutes. Unscheduled communications are allowed to speak up to three minutes.

**F. Consent Agenda**

**Note:** These are routine items and will be enacted by one motion without separate discussion unless a Council Member requests separate consideration.

1. Approval – Council Meeting Minutes, January 10, 2022
2. Approval – Investment and Treasurer's Report, December 2021
3. Approval – Library Director's Report, December 2021

4. Approval – Development Director’s Report, January 2022
5. Approval – Addendum to the Hwy 38 agreement adding in the Targeted Small Business requirements necessary for the project.
6. Approval – Discontinuance of the Electric Rebate Program
7. Approval – Service Agreement for Network Resource Interconnection Service for an External Generating Facility
8. Approval – Mayoral appointment of Jason Harmon to the Zoning Board of Adjustment
9. Approval – Sale of fire departments used SCBA cylinders to Martelle and Delta fire departments.
10. Approval – Tipton Fire Department Annual Report 2021
11. Approval – Claims Register which includes claims paid under current Purchase Policy

**G. New Business**

1. Resolution No. 012422F: Resolution to approve Purchase Agreement between the Todd Philpott d/b/a Philpott Properties R LLC, seller, and City of Tipton, Iowa, buyer, related to property located at 524 Cedar Street, Tipton, Iowa
2. Resolution No. 012422G: Resolution to approve Purchase Agreement between the City of Tipton, Iowa, seller, and a Development Group led by Stuart Clark, buyer, related to property located at 524 Cedar Street, Tipton, Iowa
3. Resolution No. 012422H: Resolution to approve Contract between with D.C. Taylor Co. to repair the roof system at 524 Cedar Street, Tipton, Iowa, consistent with the proposal submitted by D.C. Taylor Co., and directing the City Manager to enter into a written contract with D.C. Taylor Co. consistent herewith.
4. Resolution No. 012422I: Resolution approving an internal loan from the City “Fund 160 Economic/Industrial Development” to “Fund 319, Capital Projects” to cover costs associated with roof repairs to 524 Cedar Street with the intent to Amend the City Urban Renewal Plan to allow for the use of TIF revenue to repay the debt owed to City Fund 160, Economic/Industrial Development after following all appropriate Urban Renewal Plan amendment procedures.
5. Resolution No. 012422A: Resolution setting time and place for a public hearing for the purpose of considering the maximum tax dollars from certain levies for the City’s proposed Fiscal Year 2022-2023 Budget
6. Resolution No. 012422B: Resolution to authorize and direct the Electric Superintendent to develop, modify, file with the Iowa Utilities Board, and implement an electric utility inspection and maintenance plan subject to the budgetary guidelines.
7. Resolution No. 012422C: Resolution approving the proposed plans, specifications, form of contract, and estimated cost of the Hwy 38/Cedar Street Project, Phase 2 (AKA “PCC Pavement – Grade and Replace Hwy 38/Cedar Street Improvements”)
8. Resolution No. 012422D: Resolution accepting the completion of the “Hwy 38/Cedar Street Project, Phase 1 (AKA “PCC Pavement – Grade and Replace Detour for IA 38

Improvements”) and approving: Pay Application #3; Change-Order #3 regarding final quantities.

9. Resolution No. 012422E: Resolution approving an application to the Iowa DOT’s RISE Program
10. Discussion and possible action concerning compressor replacement and temporary dehumidifiers for the James Kennedy Family Aquatic Center

**H. Reports of Mayor/ Council/ Manager/ Department Heads**

1. Mayor’s Report
2. Council Reports
3. Committee Reports
4. City Manager’s Report
5. Department Heads

**I. Adjournment**

Pursuant to §21.4(2) of the Code of Iowa, the City has the right to amend this agenda up until 24 hours before the posted meeting time.

**If anyone with a disability would like to attend the meeting, please call City Hall at 886-6187 to arrange for accommodations/transportation.**



January 10, 2022  
Tipton Fire Station  
301 Lynn Street  
Tipton, Iowa

The City Council of the City of Tipton, Cedar County, Iowa, met in regular session at 5:30 p.m. Mayor Carney called the meeting to order. Upon roll being called the following named council members were present: Cummins, Hembry, McNeill, Paustian and Helm. Also present: Armstrong, Lenz, DuFour, B. Brennan, Fitch, Beck, other visitors and the press.

**Agenda:**

Motion by Cummins, second by Helm to approve the agenda with the removal of Item No. 1, under Communications. This will take place at the next council meeting on January 24<sup>th</sup>. Following the roll call vote the motion passed unanimously.

**Consent Agenda:**

Motion by Cummins, second by McNeill to approve the consent agenda which includes the December 14<sup>th</sup> Special Council Meeting Minutes, December 16<sup>th</sup> Special Council Meeting Minutes, December 20<sup>th</sup> Council Meeting Minutes, November 22<sup>nd</sup> Library Minutes, November 2021 Library Director's Report, Downtown Revitalization Incentive Program (DRIP) reimbursement, Stuart Clark, 109 West 6<sup>th</sup> Street, in the amount of \$7,500, Tipton Revitalization Incentive Program (TRIP) Reimbursement, Randy Amosson, DBA: RPM Revival, 36 Spruce Street, \$7,500, Liquor License Renewal, Tiger Mart, Pay Application No. 2, North Avenue Water Main Improvements, Triple B Construction, \$117,465.60, Notice of Change in Rates Contract with Lynch Dallas, P.C., 2022 Fire Department Officers, and the following claims list. Following the roll call vote the motion passed unanimously.

AB CREATIVE	INSTALL/REPAIR PLAY EQUIPMENT	2578.00
ACCESS SYSTEMS LEASING	COPIER AGREEMENT	2424.92
AFLAC	AFLAC AFTER TAX PY W/HOLDING	618.81
ALBAUGH PHC INC	REPAIRS	2989.00
ALTORFER INC	R & R RADIATOR ENGINE 7	35031.59
AT&T MOBILITY	WIRELESS	247.15
AUCA CHICAGO LOCKBOX	MATS	151.88
AXA EQUI-VEST PROCESSING O	DEF. COMP PRETAX	435.00
BAKER & TAYLOR	20 BOOKS	535.28
BANLEACO	COPIERS CONTRACT	105.60
BIO MEDICAL DEVICES INTL I	CAPR SHIELDS	960.28
BOEVE, CHRISTINE	TIGER SKETCH	15.00
BOUND TREE MEDICAL LLC	MEDICAL SUPPLIES	62.64
CARRICO AQUATIC RESOURCES	CHEMICALS	1145.00
CEDAR COUNTY ENGINEER	131.8 GL DSL	634.14
CEDAR COUNTY REPAIR INC	OPERATING SUPPLIES	100.92
CEDAR COUNTY VFW POST 2537	FLAG FOR PUBLIC WORKS	66.00
CINTAS CORPORATION	FIRST AID SUPPLIES	174.53
CINTAS LOC	UNIFORMS	1107.73
CITY OF TIPTON FUNDS	ADMIN SERVICES	298224.79
CITY OF TIPTON-REVOLVING C	CENTRAL GARAGE REPAY	53629.63
CITY UTILITIES	CITY UTILITIES	15860.19
CLIFTON LARSON ALLEN LLP	AUDIT	8190.00
COLLECTION SERVICES CENTER	CHILD SUPPORT	96.73



COMMUNITY INSURANCE SERVIC	AIRPORT LIABILITY	3432.00
COPY SYSTEMS	BASE CHARGE	75.40
CRIST ELECTRICAL SERVICES	UNDERGROUND WORK 10TH ST	1333.78
D & R PEST CONTROL	PEST CONTROL	315.99
DAVE & SALLY KRUSE	TIF REBATE	3424.76
DR DARLENE A EHLERS	JANUARY RENT	500.00
ECIA	2ND INSTALLMENT DUES	1406.36
ELECTRICAL ENGINEERING & E	OPERATING SUPPLIES	165.60
EMSLRC	EMT COURSE	1600.00
FAMILY FOODS	MISC SUPPLIES	47.88
GARDEN & ASSOCIATES INC	REVISE ST IMPROVEMENT MAP	1138.00
HARRY WETHINGTON	COMPOSTING FEES FOR 2021	12000.00
HAWKINS INC	CHEMICALS	857.61
I.R.S.	FEDERAL WITHHOLDING	21634.28
IOWA DEPT OF NATURAL RESOU	ANNUAL TANK MANAGEMENT FEE	130.00
IOWA ONE CALL	LOCATES	38.70
IOWA UTILITIES BOARD	ELECTRIC ASSESSMENT	1780.00
IPERS	IPERS WITHHOLDING, FIRE	13322.37
JOHN & BONNIE DORNFELD	TIF REBATE	1108.06
JOHNSON COUNTY AMBULANCE S	ALS INTERCEPT	200.00
LANDS' END BUSINESS OUTFIT	OFFICE SHIRTS	1110.84
LAWSON PRODUCTS INC	SHOP SUPPLIES	190.03
LECTRONICS INC	ALARM SERVICE	120.00
LINDE GAS & EQUIPMENT INC	OXYGEN	67.30
MARCIA MEYERS	JANUARY RENT	600.00
MIDAMERICAN ENERGY COMPANY	JANUARY CASH REQUEST	17000.00
MISC. VENDOR	TIPTON COUNTRY CLUB :US	
MITCHELL 1	REFUND	3660.53
O'ROURKE MOTORS INC	WEB SUBSCRIPTION	271.23
OFFICE EXPRESS	TIG REBATE	1245.61
OFFICE MACHINE CONSULTANTS	OFFICE SUPPLIES	28.49
ORIGIN DESIGN	MANAGEMENT SERVICES	2985.00
PCC	SUNRISE ESTATES PAVING	104901.25
PENGUIN RANDOM HOUSE LLC	BILLING	1331.34
PREMIER PARTS INC	BOOK ON CD	33.75
PROGRESSIVE REHABILITATION	TOOLS, PARTS, SUPPLIES	94.11
QUADIENT FINANCE USA INC	PRE WORK SCREEN	75.00
RELIANT FIRE APPARATUS INC	POSTAGE	2000.00
ROTH ELECTRIC	VEHICLE OPERATIONS	40.02
RVM LANDSCAPING LLC	POOL HEATER REPAIR	1664.89
SHOTTENKIRK	RESTORATION OF YARDS	2070.75
SKARSHAUG TESTING LAB	REPAIR PARTS #55	7.48
	TEST & REPLACE GLOVES	697.84

SPINUTECH INC	LICENSE, SUPPORT, HOSTING	595.00
STAR EQUIPMENT LTD	REPAIR PARTS	47.20
STEVE GRITTON	GARAGE DOOR REPLACEMENT	930.00
STOREY KENWORTHY/MATT PARR	OFFICE SUPPLIES	772.63
STUART C IRBY CO	SUPPLIES FOR MAINS	447.69
T & M CLOTHING CO.	STOCKING HATS	16.00
THOMPSON TRUCK & TRAILER	SHOP SUPPLIES	29.88
TIFFINY'S TIPTON BAKERY	DARE SUPPLIES	120.48
TIPTON ELECTRIC MOTORS	EQUIPMENT MAINTENANCE	7.00
TITAN MACHINERY INC	REPAIR PARTS	90.00
TREASURER, STATE OF IOWA	STATE WITHHOLDING	3480.00
TRUCK COUNTRY OF CEDAR RAP	REPAIR PARTS #35	3515.46
VEENSTRA & KIMM INC	NW AREA UTILITY IMPROVEMENTS	6558.76
WINDSTREAM	MONTHLY SERVICES	1017.24
WING PC	MEDICAL DIRECTOR	500.00
WRIGHT LAWN CARE	CONTRACT PAY JAN 2022	358.33
** TOTAL **		648576.73

FUND TOTALS

001 GENERAL GOVERNMENT	118422.57
110 ROAD USE TAX FUND	8528.77
112 TRUST AND AGENCY FUND	37201.83
119 Emergency Fund	2678.58
121 LOCAL OPTION TAX	18519.67
125 TIF SPECIAL REVENUE FUND	43673.55
192 FIRE ENTERPRISE TRUST	2083.33
317 HWY 38 PROJCT	104975.25
600 WATER OPERATING	11740.33
610 WASTEWATER/AKA SEWER REV	51739.50
630 ELECTRIC OPERATING	150735.01
640 GAS OPERATING	18846.04
660 AIRPORT OPERATING	4807.70
670 GARBAGE COLLECTION	25064.40
740 STORM WATER	1157.36
810 CENTRAL GARAGE	7581.95
835 ADMINISTRATIVE SERVICES	16144.71
860 PAYROLL ACCOUNT	24676.18
GRAND TOTAL	648576.73

Payroll Amount for December 2021

\$267,853.26

**Public Hearing:**

1. Public hearing regarding the proposed plans, specifications, form of contract, and estimated cost of Highway 38/Cedar Street Improvements

Motion by Cummins, second by Helm to open the public hearing at 5:34. Following the roll call vote the motion passed unanimously.

Jon Lutz with Origin Design went over the final plans for the Hwy 38/Cedar Street Improvements PCC Pavement – Grade and Replace.

With no written or oral objections, a motion was made by Cummins, second by Helm to close the public hearing at 6:05 p.m. Following the roll call vote the motion passed unanimously.

**New Business:**

1. OSHA Vaccine Mandate Policy

Motion by Cummins, second by McNeill to table this item. Following the roll call vote the motion passed unanimously.

2. AC/heat unit for east wing of James Kennedy Family Aquatic Center

Motion by Cummins, second by Helm to approve the estimate of \$24,295.92, from Kraus Plumbing and Heating, for an AC/heat unit for the east wing of James Kennedy Family Aquatic Center. Following the roll call vote the motion passed unanimously.

**Adjourn:**

With no further business to come before the council a motion to adjourn was made by McNeill, second by Cummins. Following the roll call vote the motion passed unanimously.

Meeting adjourned at 6:15 p.m.

Mayor \_\_\_\_\_

Attest: \_\_\_\_\_

City Clerk



City of Tipton  
MTD Treasurers Report  
As of December 31, 2021

FUND	BEGINNING		M-T-D		AIR NET CHANGE	M-T-D		A/P CHANGE	ENDING		Y-T-D		BALANCE	
	CASH BALANCE		REVENUES			EXPENSES			CASH BALANCE		INVESTMENTS		INVESTMENTS	WITH INVESTMENTS
001-GENERAL GOVERNMENT	450,474.56		237,744.68		0	291,837.30		0	396,381.94		313,110.59		709,492.53	
110-ROAD USE TAX FUND	-141,404.82		31,402.94		0	20,330.11		0	-130,331.99		135,161.90		4,829.91	
112-TRUST AND AGENCY FUND	78,263.20		23,801.56		0	37,201.83		0	64,862.93		0		64,862.93	
119-Emergency Fund	5,998.61		1,770.43		0	2,678.58		0	5,090.46		0		5,090.46	
121-LOCAL OPTION TAX	293,148.98		31,171.26		0	20,780.67		0	303,539.57		0		303,539.57	
125-TIF SPECIAL REVENUE FUND	130,163.30		21,151.61		0	43,673.55		0	107,641.36		82,331.83		189,973.19	
160-ECONOMIC/INDUSTRIAL DEVEL	365,884.76		13,502.59		27.48	25,000.00		0	354,359.87		13,728.38		368,088.25	
168-AQUATIC CENTER CAMPAIGN F	-576,279.12		0		0	0		0	-576,279.12		0		-576,279.12	
189-LIBRARY TRUST FUND	13,301.27		19.99		0	0		0	13,321.26		0		13,321.26	
190-P S SHARE FUND	38,627.02		214.47		0	0		0	38,841.49		0		38,841.49	
192-FIRE ENTERPRISE TRUST	141,363.05		15,526.57		0	2,083.33		0	154,806.29		0		154,806.29	
202-ELECTRIC REVENUE BONDS	313,303.57		17,630.96		0	250		0	330,684.53		0		330,684.53	
203-06 ELECTRIC SUBSTATION RE	585,732.85		19,137.98		0	250		0	604,620.83		0		604,620.83	
208-ww/SEWER REVENUE BOND SIN	276,164.83		34,848.75		0	76,902.36		0	234,111.22		0		234,111.22	
214-GO CP BONDS SERIES 2011A	80,611.49		15,937.12		0	250		0	96,298.61		0		96,298.61	
216-GO CP BONDS SERIES 2011B	41,695.85		8,335.80		0	250		0	49,781.65		0		49,781.65	
218-GO CP BONDS SERIES 2011C	120,817.03		9,525.98		0	250		0	130,093.01		0		130,093.01	
220-GO BONDS 2013 DEBT SRVC	40,715.90		8,252.43		0	250		0	48,718.33		0		48,718.33	
222-GO BOND 2015 DEBT SERVICE	127,673.58		7,163.45		0	250		0	134,587.03		0		134,587.03	
224-GO BOND DEBT SERVICE	92,944.96		11,611.19		0	300		0	104,256.15		0		104,256.15	
226-GO BOND SERIES 2021	-9,954.84		0		0	0		0	-9,954.84		0		-9,954.84	
303-WASTEWATER PROJECT	-4,573.90		357,072.84		0	1,876.25		0	350,622.69		0		350,622.69	
316-GO 2021 CP	1,365,591.88		252.54		0	14,400.00		0	1,351,444.42		0		1,351,444.42	
317-HWY 38 PROCT	-252,601.00		0		0	86,311.40		0	-338,912.40		0		-338,912.40	
318-ARPA 2021	241,044.66		45.05		0	0		0	241,089.71		0		241,089.71	
500-CEMETERY TRUST FUND	9,300.00		600		0	0		0	9,900.00		104,430.38		114,330.38	
600-WATER OPERATING	717,066.46		52,657.47		0	152,073.74		0	617,650.19		0		617,650.19	
610-WASTEWATER/AKA SEWER REVE	-41,455.12		48,253.70		0	111,152.48		0	-104,353.90		223,004.97		118,651.07	
630-ELECTRIC OPERATING	1,012,971.19		399,171.68		-1,325.00	441,625.81		0	971,842.06		340,424.97		1,312,267.03	
631-ELECTRIC DEVELOPMENT	-16,618.19		0		0	0		0	-16,618.19		0		-16,618.19	
632-ELECTRIC RENEWAL/REPLACEM	391,469.79		73.16		0	0		0	391,542.95		0		391,542.95	
633-ELECTRIC RESERVE	283,547.00		224.7		0	0		0	283,599.99		146,008.91		429,608.90	
634-ELECTRIC BOND/INT RESERVE	114,826.57		21.46		0	0		0	114,848.03		167,039.42		281,887.45	
640-GAS OPERATING	-289,639.84		119,725.08		0	207,671.60		0	-377,586.36		0		-377,586.36	
641-GAS D.E.I.	5,537.45		1.03		0	0		0	5,538.48		11,058.40		16,596.88	
642-GAS RESERVE	-15,250.03		0		0	0		0	-15,250.03		0		-15,250.03	
660-AIRPORT OPERATING	12,958.03		3,906.35		0	1,357.58		0	15,506.80		0		15,506.80	
670-GARBAGE COLLECTION	169,179.81		48,926.11		0	47,402.38		0	170,703.54		0		170,703.54	
740-STORM WATER	253,476.24		8,507.47		0	3,275.59		0	258,708.12		0		258,708.12	
810-CENTRAL GARAGE	81,455.93		61,232.78		0	141,273.81		0	1,414.90		0		1,414.90	
820-PSF HEALTH INSURANCE	62,176.48		8,925.62		0	8,519.24		0	62,582.86		0		62,582.86	
835-ADMINISTRATIVE SERVICES	7,849.53		19,543.82		0	38,873.74		0	-11,480.39		0		-11,480.39	
860-PAYROLL ACCOUNT	1,303.93		0		0	0		0	1,269.72		0		1,269.72	
950-ELECTRIC METER DEPOSITS	2,547.05		615.54		0	255		0	2,907.59		11,058.40		13,965.99	
951-WATER METER DEPOSITS	2,682.97		285.52		0	205		0	2,763.49		0		2,763.49	
952-GAS METER DEPOSITS	9,224.23		536.76		0	365		0	9,395.99		0		9,395.99	
GRAND TOTAL	6,593,317.15		1,639,328.44		-1,125.81	1,779,176.35		-34.21	6,454,560.84		1,547,358.15		8,001,918.99	

Ending Cash Bal	6,647,804.51
O/S Deposits	-6,149.06
O/S Checks	299,441.39
Bank Balance	6,941,096.84

Bank	Cert. Number	Fund Number and Name	Purchased	Time	Rate	Due	Amount	Fund Total	Cashed	Renewed	Interest Earned
Liberty Trust & Savings	11545	001-660 Ambulance Trust	09/04/16	12 mos.	0.40	03/19/22	\$115,996.89			03/19/21	
Liberty Trust & Savings	11643	001-687 Unemployment Trust	10/10/16	12 mos.	0.40	10/22/22	\$77,576.10			10/22/21	
Liberty Trust & Savings	11640	001 City Reserve Fund	10/10/17	12 mos.	0.40	10/22/22	\$119,537.60	\$313,110.59		10/22/21	
Liberty Trust & Savings	11544	110 Road Use Tax	09/04/16	12 mos.	0.40	03/19/22	\$103,696.45			03/19/21	
Liberty Trust & Savings	11561	110 Road Use Tax	10/02/16	12 mos.	0.40	04/21/22	\$31,465.45	\$135,161.90		04/21/21	
Liberty Trust & Savings	11560	125 TIF	03/27/16	12 mos.	0.40	04/12/21	\$82,331.83	\$82,331.83		04/12/22	
Liberty Trust & Savings	11586	160 Economic Development	03/27/16	12 mos.	0.40	06/30/22	\$13,728.38	\$13,728.38		06/30/21	27.48
Liberty Trust & Savings	11546	500 Cemetery Trust	09/04/16	12 mos.	0.40	03/19/22	\$104,220.23	\$104,430.38		03/19/21	
Liberty Trust & Savings	11623	610 Wastewater/Sewer Operating	11/06/16	12 mos.	0.40	09/14/22	\$223,004.97	\$223,004.97		09/14/21	
Liberty Trust & Savings	11503	630 Electric Operating	06/19/16	12 mos.	0.55	01/15/22	\$113,447.74			01/15/21	
Liberty Trust & Savings	11622	630 Electric Operating	11/06/16	12 mos.	0.40	09/13/22	\$112,375.86			09/13/21	
Liberty Trust & Savings	11562	630 Electric Operating	12/16/16	12 mos.	0.40	04/21/22	\$114,601.37	\$340,424.97		04/21/21	
Liberty Trust & Savings	11584	633 Electric Reserve	08/12/16	12 mos.	0.40	06/30/22	\$85,790.11			06/30/22	171.71
Liberty Trust & Savings	11563	633 Electric Reserve	10/09/17	12 mos.	0.40	04/21/22	\$60,218.80	\$146,008.91		04/21/21	
Liberty Trust & Savings	11547	634 Electric Bond & Interest	09/02/17	12 mos.	0.40	03/19/22	\$166,703.27	\$167,039.42		03/19/21	
Liberty Trust & Savings	11641	641 Gas D.E.I.	10/09/17	12 mos.	0.40	10/22/22	\$11,058.40	\$11,058.40		10/22/21	
Liberty Trust & Savings	11642	950 Electric Meter Deposit	10/09/17	12 mos.	0.40	10/22/22	\$11,058.40	\$11,058.40		10/22/21	
<b>Investments Total</b>							<b>\$1,546,811.85</b>	<b>\$1,547,358.15</b>			
											<b>199.19</b>



CITY OF TIPTON  
FUND BALANCE REPORT  
AS OF: DECEMBER 31ST, 2021

	BEGINNING FUND BALANCE	YTD REVENUES	YTD EXPENSES	ENDING FUND BALANCE
001-GENERAL GOVERNMENT	446,153.48CR	1,663,775.54CR	1,732,930.11	376,998.91CR
110-ROAD USE TAX FUND	318,306.94CR	227,228.77CR	540,705.80	4,829.91CR
112-TRUST AND AGENCY FUND	40,339.49CR	247,734.46CR	223,211.02	64,862.93CR
119-Emergency Fund	3,189.33CR	17,972.65CR	16,071.52	5,090.46CR
121-LOCAL OPTION TAX	208,261.85CR	240,232.92CR	144,955.20	303,539.57CR
125-TIF SPECIAL REVENUE FUND	156,325.86CR	175,909.63CR	142,262.30	189,973.19CR
160-ECONOMIC/INDUSTRIAL DEVEL	398,808.64CR	72,019.38CR	102,739.77	368,088.25CR
168-AQUATIC CENTER CAMPAIGN F	576,279.12	0.00	0.00	576,279.12
189-LIBRARY TRUST FUND	11,332.38CR	1,988.88CR	0.00	13,321.26CR
190-P S SHARE FUND	37,175.86CR	1,665.63CR	0.00	38,841.49CR
192-FIRE ENTERPRISE TRUST	110,880.39CR	56,425.92CR	12,500.02	154,806.29CR
202-ELECTRIC REVENUE BONDS	227,856.24CR	105,743.29CR	2,915.00	330,684.53CR
203-06 ELECTRIC SUBSTATION RE	508,971.95CR	114,798.88CR	19,150.00	604,620.83CR
208-WW/SEWER REVENUE BOND SIN	101,944.40CR	209,069.18CR	76,902.36	234,111.22CR
208-WW/SEWER REVENUE BOND SIN	101,944.40CR	209,069.18CR	76,902.36	234,111.22CR
214-GO CP BONDS SERIES 2011A	11,253.67	114,317.28CR	6,765.00	96,298.61CR
216-GO CP BONDS SERIES 2011B	2,246.89CR	49,993.51CR	2,458.75	49,781.65CR
218-GO CP BONDS SERIES 2011C	74,970.71CR	57,132.30CR	2,010.00	130,093.01CR
220-GO BONDS 2013 DEBT SRVC	1,185.16CR	49,493.17CR	1,960.00	48,718.33CR
222-GO BOND 2015 DEBT SERVICE	86,102.62CR	55,546.91CR	7,062.50	134,587.03CR
224-GO BOND DEBT SERVICE	28,687.82CR	94,644.58CR	19,076.25	104,256.15CR
226-GO BOND SERIES 2021	300.00	0.00	9,654.84	9,954.84
303-WASTEWATER PROJECT	238,473.00CR	1,352,589.52CR	1,240,439.83	350,622.69CR
316-GO 2021 CP	1,460,357.53CR	1,586.89CR	110,500.00	1,351,444.42CR
317-HWY 38 PROJCT	105,905.50	471,425.21CR	704,432.11	338,912.40
318-ARPA 2021	0.00	241,089.71CR	0.00	241,089.71CR
500-CEMETERY TRUST FUND	112,170.23CR	2,160.15CR	0.00	114,330.38CR
600-WATER OPERATING	807,391.72CR	345,623.57CR	535,365.13	617,650.16CR
610-WASTEWATER/AKA SEWER REVE	281,135.08CR	299,337.58CR	461,821.36	118,651.30CR
630-ELECTRIC OPERATING	1,095,233.72CR	2,717,852.00CR	2,503,894.25	1,309,191.47CR
631-ELECTRIC DEVELOPMENT	8,971.57CR	3.57CR	25,593.33	16,618.19
632-ELECTRIC RENEWAL/REPLACEM	391,096.50CR	446.45CR	0.00	391,542.95CR
633-ELECTRIC RESERVE	428,993.28CR	615.62CR	0.00	429,608.90CR
634-ELECTRIC BOND/INT RESERVE	281,420.35CR	467.10CR	0.00	281,887.45CR
640-GAS OPERATING	121,420.47	384,511.93CR	640,677.84	377,586.38
641-GAS D.E.I.	16,554.64CR	42.24CR	0.00	16,596.88CR
642-GAS RESERVE	15,250.03	0.00	0.00	15,250.03
660-AIRPORT OPERATING	2,019.51	198,356.38CR	180,830.07	15,506.80CR
670-GARBAGE COLLECTION	166,774.65CR	303,363.54CR	299,434.35	170,703.84CR
740-STORM WATER	225,461.22CR	51,631.40CR	18,384.50	258,708.12CR
810-CENTRAL GARAGE	99,915.21CR	213,983.85CR	312,484.16	1,414.90CR
820-PSF HEALTH INSURANCE	77,041.35CR	42,477.26CR	56,935.75	62,582.86CR
835-ADMINISTRATIVE SERVICES	10,885.72CR	171,236.26CR	193,602.37	11,480.39
860-PAYROLL ACCOUNT	1,305.19CR	0.00	0.00	1,305.19CR
950-ELECTRIC METER DEPOSITS	13,291.60CR	4,484.39CR	3,810.00	13,965.99CR



CITY OF TIPTON  
FUND BALANCE REPORT  
AS OF: DECEMBER 31ST, 2021

	BEGINNING FUND BALANCE	YTD REVENUES	YTD EXPENSES	ENDING FUND BALANCE
951-WATER METER DEPOSITS	2,345.35CR	1,778.14CR	1,360.00	2,763.49CR
952-GAS METER DEPOSITS	<u>9,314.91CR</u>	<u>3,201.08CR</u>	<u>3,120.00</u>	<u>9,395.99CR</u>
GRAND TOTAL FUND BALANCE	<u>7,760,388.93CR</u>	<u>10,573,025.90CR</u>	<u>10,432,917.85</u>	<u>7,900,496.98CR</u>

\*\*\* END OF REPORT \*\*\*

CITY OF TIPTON  
REVENUE AND EXPENDITURES REPORT (UNAUDITED)  
AS OF: DECEMBER 31ST, 2021

% OF YEAR COMPLETED: 50.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>01-GENERAL GOVERNMENT</u>							
TOTAL REVENUE	3,863,977.81	1,796,113.60	3,130,628.17	237,744.68	1,663,775.54	1,466,852.63	53.15
TOTAL EXPENDITURES	<u>4,074,469.42</u>	<u>2,034,641.39</u>	<u>3,327,826.69</u>	<u>291,837.30</u>	<u>1,732,930.11</u>	<u>1,594,896.58</u>	<u>52.07</u>
REVENUES OVER/(UNDER) EXPENDITURES	( 210,491.61)	( 238,527.79)	( 197,198.52)	( 54,092.62)	( 69,154.57)	( 128,043.95)	35.07
<u>10-ROAD USE TAX FUND</u>							
TOTAL REVENUE	401,407.74	242,606.31	400,551.46	31,402.94	227,228.77	173,322.69	56.73
TOTAL EXPENDITURES	<u>401,407.74</u>	<u>286,055.00</u>	<u>504,590.70</u>	<u>20,330.11</u>	<u>540,705.80</u>	<u>36,115.10</u>	<u>107.16</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	( 43,448.69)	( 104,039.24)	11,072.83	( 313,477.03)	209,437.79	301.31
<u>12-TRUST AND AGENCY FUND</u>							
TOTAL REVENUE	424,163.00	239,676.19	446,422.00	23,801.56	247,734.46	198,687.54	55.49
TOTAL EXPENDITURES	<u>424,163.00</u>	<u>212,081.48</u>	<u>446,422.00</u>	<u>37,201.83</u>	<u>223,211.02</u>	<u>223,210.98</u>	<u>50.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	27,594.71	0.00	( 13,400.27)	24,523.44	( 24,523.44)	0.00
<u>19-Emergency Fund</u>							
TOTAL REVENUE	32,271.00	18,326.78	32,143.00	1,770.43	17,972.65	14,170.35	55.91
TOTAL EXPENDITURES	<u>32,271.00</u>	<u>16,135.50</u>	<u>32,143.00</u>	<u>2,678.58</u>	<u>16,071.52</u>	<u>16,071.48</u>	<u>50.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	2,191.28	0.00	( 908.15)	1,901.13	( 1,901.13)	0.00
<u>21-LOCAL OPTION TAX</u>							
TOTAL REVENUE	279,445.00	213,117.00	290,000.00	31,171.26	240,232.92	49,767.08	82.84
TOTAL EXPENDITURES	<u>329,072.00</u>	<u>183,783.65</u>	<u>222,236.00</u>	<u>20,780.67</u>	<u>144,955.20</u>	<u>77,280.80</u>	<u>65.23</u>
REVENUES OVER/(UNDER) EXPENDITURES	( 49,627.00)	29,333.35	67,764.00	10,390.59	95,277.72	( 27,513.72)	140.60
<u>25-TIF SPECIAL REVENUE FUND</u>							
TOTAL REVENUE	239,048.00	136,390.48	308,726.00	21,151.61	175,909.63	132,816.37	56.98
TOTAL EXPENDITURES	<u>239,048.00</u>	<u>92,799.62</u>	<u>308,726.00</u>	<u>43,673.55</u>	<u>142,262.30</u>	<u>166,463.70</u>	<u>46.08</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	43,590.86	0.00	( 22,521.94)	33,647.33	( 33,647.33)	0.00
<u>60-ECONOMIC/INDUSTRIAL DEVEL</u>							
TOTAL REVENUE	9,820.00	6,352.09	138,398.00	13,502.59	72,019.38	66,378.62	52.04
TOTAL EXPENDITURES	<u>163,511.00</u>	<u>32,500.00</u>	<u>247,809.44</u>	<u>25,000.00</u>	<u>102,739.77</u>	<u>145,069.67</u>	<u>41.46</u>
REVENUES OVER/(UNDER) EXPENDITURES	( 153,691.00)	( 26,147.91)	( 109,411.44)	( 11,497.41)	( 30,720.39)	( 78,691.05)	28.08
<u>68-AQUATIC CENTER CAMPAIGN F</u>							
<u>89-LIBRARY TRUST FUND</u>							
TOTAL REVENUE	2,309.00	1,323.66	0.00	19.99	1,988.88	( 1,988.88)	0.00
TOTAL EXPENDITURES	<u>300.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	2,009.00	1,323.66	0.00	19.99	1,988.88	( 1,988.88)	0.00

CITY OF TIPTON  
 REVENUE AND EXPENDITURES REPORT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2021

% OF YEAR COMPLETED: 50.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>190-P S SHARE FUND</u>							
TOTAL REVENUE	2,083.00	1,581.53	2,000.00	214.47	1,665.63	334.37	83.28
TOTAL EXPENDITURES	<u>2,000.00</u>	<u>0.00</u>	<u>2,000.00</u>	<u>0.00</u>	<u>0.00</u>	<u>2,000.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	83.00	1,581.53	0.00	214.47	1,665.63(	1,665.63)	0.00
<u>192-FIRE ENTERPRISE TRUST</u>							
TOTAL REVENUE	90,000.00	54,311.99	98,829.48	15,526.57	56,425.92	42,403.56	57.09
TOTAL EXPENDITURES	<u>25,000.00</u>	<u>12,500.02</u>	<u>25,000.00</u>	<u>2,083.33</u>	<u>12,500.02</u>	<u>12,499.98</u>	<u>50.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	65,000.00	41,811.97	73,829.48	13,443.24	43,925.90	29,903.58	59.50
<u>202-ELECTRIC REVENUE BONDS</u>							
TOTAL REVENUE	205,705.00	103,221.50	210,830.00	17,630.96	105,743.29	105,086.71	50.16
TOTAL EXPENDITURES	<u>205,705.00</u>	<u>5,352.50</u>	<u>210,830.00</u>	<u>250.00</u>	<u>2,915.00</u>	<u>207,915.00</u>	<u>1.38</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	97,869.00	0.00	17,380.96	102,828.29(	102,828.29)	0.00
<u>203-06 ELECTRIC SUBSTATION RE</u>							
TOTAL REVENUE	227,740.00	114,612.24	228,300.00	19,137.98	114,798.88	113,501.12	50.28
TOTAL EXPENDITURES	<u>227,740.00</u>	<u>21,370.00</u>	<u>228,300.00</u>	<u>250.00</u>	<u>19,150.00</u>	<u>209,150.00</u>	<u>8.39</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	93,242.24	0.00	18,887.98	95,648.88(	95,648.88)	0.00
<u>204-WATER REVENUE BOND RESERV</u>							
TOTAL REVENUE	<u>0.00</u>	<u>323.83</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	323.83	0.00	0.00	0.00	0.00	0.00
<u>205-GO FIRE TRUCK 2010</u>							
TOTAL REVENUE	<u>0.00</u>	<u>8.18</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	8.18	0.00	0.00	0.00	0.00	0.00
<u>208-WW/SEWER REVENUE BOND SIN</u>							
TOTAL REVENUE	396,863.00	101,463.76	417,660.00	34,848.75	209,069.18	208,590.82	50.06
TOTAL EXPENDITURES	<u>396,863.00</u>	<u>19,159.08</u>	<u>417,660.00</u>	<u>76,902.36</u>	<u>76,902.36</u>	<u>340,757.64</u>	<u>18.41</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	82,304.68	0.00	( 42,053.61)	132,166.82(	132,166.82)	0.00
<u>208-WW/SEWER REVENUE BOND SIN</u>							
TOTAL REVENUE	396,863.00	101,463.76	417,660.00	34,848.75	209,069.18	208,590.82	50.06
TOTAL EXPENDITURES	<u>396,863.00</u>	<u>19,159.08</u>	<u>417,660.00</u>	<u>76,902.36</u>	<u>76,902.36</u>	<u>340,757.64</u>	<u>18.41</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	82,304.68	0.00	( 42,053.61)	132,166.82(	132,166.82)	0.00
<u>214-GO CP BONDS SERIES 2011A</u>							
TOTAL REVENUE	219,130.00	115,334.90	218,530.00	15,937.12	114,317.28	104,212.72	52.31
TOTAL EXPENDITURES	<u>219,130.00</u>	<u>9,565.00</u>	<u>218,530.00</u>	<u>250.00</u>	<u>6,765.00</u>	<u>211,765.00</u>	<u>3.10</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	105,769.90	0.00	15,687.12	107,552.28(	107,552.28)	0.00



CITY OF TIPTON  
REVENUE AND EXPENDITURES REPORT (UNAUDITED)  
AS OF: DECEMBER 31ST, 2021

% OF YEAR COMPLETED: 50.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>16-GO CP BONDS SERIES 2011B</u>							
TOTAL REVENUE	97,168.00	16,201.73	99,918.00	8,335.80	49,993.51	49,924.49	50.03
TOTAL EXPENDITURES	97,168.00	3,583.75	99,918.00	250.00	2,458.75	97,459.25	2.46
REVENUES OVER/(UNDER) EXPENDITURES	0.00	12,617.98	0.00	8,085.80	47,534.76	47,534.76	0.00
<u>18-GO CP BONDS SERIES 2011C</u>							
TOTAL REVENUE	117,430.00	19,676.42	114,020.00	9,525.98	57,132.30	56,887.70	50.11
TOTAL EXPENDITURES	117,430.00	3,715.00	114,020.00	250.00	2,010.00	112,010.00	1.76
REVENUES OVER/(UNDER) EXPENDITURES	0.00	15,961.42	0.00	9,275.98	55,122.30	55,122.30	0.00
<u>20-GO BONDS 2013 DEBT SRVC</u>							
TOTAL REVENUE	95,540.00	22,868.03	98,920.00	8,252.43	49,493.17	49,426.83	50.03
TOTAL EXPENDITURES	95,540.00	2,770.00	98,920.00	250.00	1,960.00	96,960.00	1.98
REVENUES OVER/(UNDER) EXPENDITURES	0.00	20,098.03	0.00	8,002.43	47,533.17	47,533.17	0.00
<u>22-GO BOND 2015 DEBT SERVICE</u>							
TOTAL REVENUE	106,150.00	49,325.36	104,125.00	7,163.45	55,546.91	48,578.09	53.35
TOTAL EXPENDITURES	106,150.00	8,075.00	104,125.00	250.00	7,062.50	97,062.50	6.78
REVENUES OVER/(UNDER) EXPENDITURES	0.00	41,250.36	0.00	6,913.45	48,484.41	48,484.41	0.00
<u>24-GO BOND DEBT SERVICE</u>							
TOTAL REVENUE	200,254.00	103,894.00	178,153.00	11,611.19	94,644.58	83,508.42	53.13
TOTAL EXPENDITURES	200,254.00	21,101.25	178,153.00	300.00	19,076.25	159,076.75	10.71
REVENUES OVER/(UNDER) EXPENDITURES	0.00	82,792.75	0.00	11,311.19	75,568.33	75,568.33	0.00
<u>26-GO BOND SERIES 2021</u>							
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	9,654.84	9,654.84	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.00	0.00	0.00	( 9,654.84)	9,654.84	0.00
<u>03-WASTEWATER PROJECT</u>							
TOTAL REVENUE	6,872,250.00	3,571,683.82	0.00	357,072.84	1,352,589.52	( 1,352,589.52)	0.00
TOTAL EXPENDITURES	7,044,492.00	3,502,782.00	0.00	1,876.25	1,240,439.83	( 1,240,439.83)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	( 172,242.00)	68,901.82	0.00	355,196.59	112,149.69	( 112,149.69)	0.00
<u>16-GO 2021 CP</u>							
TOTAL REVENUE	0.00	0.00	0.00	252.54	1,586.89	( 1,586.89)	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	14,400.00	110,500.00	( 110,500.00)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.00	0.00	( 14,147.46)	( 108,913.11)	108,913.11	0.00
<u>17-HWY 38 PROJECT</u>							
TOTAL REVENUE	0.00	0.00	0.00	0.00	471,425.21	( 471,425.21)	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	86,311.40	704,432.11	( 704,432.11)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.00	0.00	( 86,311.40)	( 233,006.90)	233,006.90	0.00

CITY OF TIPTON  
 REVENUE AND EXPENDITURES REPORT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2021

% OF YEAR COMPLETED: 50.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>318-ARPA 2021</u>							
TOTAL REVENUE	0.00	0.00	0.00	45.05	241,089.71 (	241,089.71)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	0.00	0.00	45.05	241,089.71 (	241,089.71)	0.00
<u>500-CEMETERY TRUST FUND</u>							
TOTAL REVENUE	1,500.00	1,299.79	0.00	600.00	2,160.15 (	2,160.15)	0.00
TOTAL EXPENDITURES	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	1,299.79	0.00	600.00	2,160.15 (	2,160.15)	0.00
<u>600-WATER OPERATING</u>							
TOTAL REVENUE	678,444.00	342,474.94	675,200.00	52,657.47	345,623.57	329,576.43	51.19
TOTAL EXPENDITURES	811,913.00	369,851.23	1,003,250.37	152,073.74	535,365.13	467,885.24	53.36
REVENUES OVER/(UNDER) EXPENDITURES	( 133,469.00)	( 27,376.29)	( 328,050.37)	( 99,416.27)	( 189,741.56)	( 138,308.81)	57.84
<u>610-WASTEWATER/AKA SEWER REVE</u>							
TOTAL REVENUE	602,685.00	302,149.37	822,738.00	48,253.70	299,337.58	523,400.42	36.38
TOTAL EXPENDITURES	628,335.00	275,040.10	862,738.44	111,152.48	461,821.36	400,917.08	53.53
REVENUES OVER/(UNDER) EXPENDITURES	( 25,650.00)	27,109.27	( 40,000.44)	( 62,898.78)	( 162,483.78)	122,483.34	406.20
<u>630-ELECTRIC OPERATING</u>							
TOTAL REVENUE	4,666,388.40	2,280,460.02	4,475,886.49	399,171.68	2,717,852.00	1,758,034.49	60.72
TOTAL EXPENDITURES	4,902,691.86	2,631,511.87	4,737,121.37	441,625.81	2,503,894.25	2,233,227.12	52.86
REVENUES OVER/(UNDER) EXPENDITURES	( 236,303.46)	( 351,051.85)	( 261,234.88)	( 42,454.13)	213,957.75 (	475,192.63)	81.90-
<u>631-ELECTRIC DEVELOPMENT</u>							
TOTAL REVENUE	0.00	11.91	0.00	0.00	3.57 (	3.57)	0.00
TOTAL EXPENDITURES	0.00	0.00	0.00	0.00	25,593.33 (	25,593.33)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	11.91	0.00	0.00	( 25,589.76)	25,589.76	0.00
<u>632-ELECTRIC RENEWAL/REPLACEM</u>							
TOTAL REVENUE	0.00	519.31	0.00	73.16	446.45 (	446.45)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	519.31	0.00	73.16	446.45 (	446.45)	0.00
<u>633-ELECTRIC RESERVE</u>							
TOTAL REVENUE	0.00	991.89	0.00	224.70	615.62 (	615.62)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	991.89	0.00	224.70	615.62 (	615.62)	0.00
<u>634-ELECTRIC BOND/INT RESERVE</u>							
TOTAL REVENUE	0.00	152.34	0.00	21.46	467.10 (	467.10)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	152.34	0.00	21.46	467.10 (	467.10)	0.00

CITY OF TIPTON  
REVENUE AND EXPENDITURES REPORT (UNAUDITED)  
AS OF: DECEMBER 31ST, 2021

% OF YEAR COMPLETED: 50.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>540-GAS OPERATING</u>							
TOTAL REVENUE	1,979,900.00	434,301.14	1,918,900.00	119,725.08	384,511.93	1,534,388.07	20.04
TOTAL EXPENDITURES	<u>2,574,383.00</u>	<u>514,137.46</u>	<u>1,924,900.31</u>	<u>207,671.60</u>	<u>640,677.84</u>	<u>1,284,222.47</u>	<u>33.28</u>
REVENUES OVER/(UNDER) EXPENDITURES	( 594,483.00)	( 79,836.32)	( 6,000.31)	( 87,946.52)	( 256,165.91)	250,165.60	4,269.21
<u>541-GAS D.E.I.</u>							
TOTAL REVENUE	0.00	113.71	0.00	1.03	42.24	( 42.24)	0.00
REVENUES OVER/(UNDER) EXPENDITURES	0.00	113.71	0.00	1.03	42.24	( 42.24)	0.00
<u>542-GAS RESERVE</u>							
TOTAL REVENUE	0.00	1,833.05	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES	<u>61,000.00</u>	<u>30,500.02</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
REVENUES OVER/(UNDER) EXPENDITURES	( 61,000.00)	( 28,666.97)	0.00	0.00	0.00	0.00	0.00
<u>560-AIRPORT OPERATING</u>							
TOTAL REVENUE	303,383.77	23,913.46	463,356.77	3,906.35	198,356.38	265,000.39	42.81
TOTAL EXPENDITURES	<u>361,522.77</u>	<u>50,767.95</u>	<u>508,856.55</u>	<u>1,357.58</u>	<u>180,830.07</u>	<u>328,026.48</u>	<u>35.54</u>
REVENUES OVER/(UNDER) EXPENDITURES	( 58,139.00)	( 26,854.49)	( 45,499.78)	2,548.77	17,526.31	( 63,026.09)	38.52-
<u>570-GARBAGE COLLECTION</u>							
TOTAL REVENUE	599,881.00	309,179.08	587,246.00	48,926.11	303,363.54	283,882.46	51.66
TOTAL EXPENDITURES	<u>597,893.00</u>	<u>305,839.72</u>	<u>589,746.46</u>	<u>47,402.38</u>	<u>299,434.35</u>	<u>290,312.11</u>	<u>50.77</u>
REVENUES OVER/(UNDER) EXPENDITURES	1,988.00	3,339.36	( 2,500.46)	1,523.73	3,929.19	( 6,429.65)	157.14-
<u>540-STORM WATER</u>							
TOTAL REVENUE	103,434.00	52,102.75	103,000.00	8,507.47	51,631.40	51,368.60	50.13
TOTAL EXPENDITURES	<u>103,434.00</u>	<u>49,704.34</u>	<u>103,000.24</u>	<u>3,275.59</u>	<u>18,384.50</u>	<u>84,615.74</u>	<u>17.85</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	2,398.41	( 0.24)	5,231.88	33,246.90	( 33,247.14)	2,875.00-
<u>510-CENTRAL GARAGE</u>							
TOTAL REVENUE	400,068.74	168,156.05	416,781.34	61,232.78	213,983.85	202,797.49	51.34
TOTAL EXPENDITURES	<u>480,222.74</u>	<u>290,280.91</u>	<u>416,781.76</u>	<u>141,273.81</u>	<u>312,484.16</u>	<u>104,297.60</u>	<u>74.98</u>
REVENUES OVER/(UNDER) EXPENDITURES	( 80,154.00)	( 122,124.86)	( 0.42)	( 80,041.03)	( 98,500.31)	98,499.89	2,454.76
<u>520-PSF HEALTH INSURANCE</u>							
TOTAL REVENUE	92,946.00	44,131.77	100,195.20	8,925.62	42,477.26	57,717.94	42.39
TOTAL EXPENDITURES	<u>92,946.00</u>	<u>47,518.74</u>	<u>100,195.20</u>	<u>8,519.24</u>	<u>56,935.75</u>	<u>43,259.45</u>	<u>56.82</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	( 3,386.97)	0.00	406.38	( 14,458.49)	14,458.49	0.00
<u>535-ADMINISTRATIVE SERVICES</u>							
TOTAL REVENUE	317,838.00	172,631.68	343,104.00	19,543.82	171,236.26	171,867.74	49.91
TOTAL EXPENDITURES	<u>315,267.00</u>	<u>196,103.19</u>	<u>343,104.00</u>	<u>38,873.74</u>	<u>193,602.37</u>	<u>149,501.63</u>	<u>56.43</u>
REVENUES OVER/(UNDER) EXPENDITURES	2,571.00	( 23,471.51)	0.00	( 19,329.92)	( 22,366.11)	22,366.11	0.00



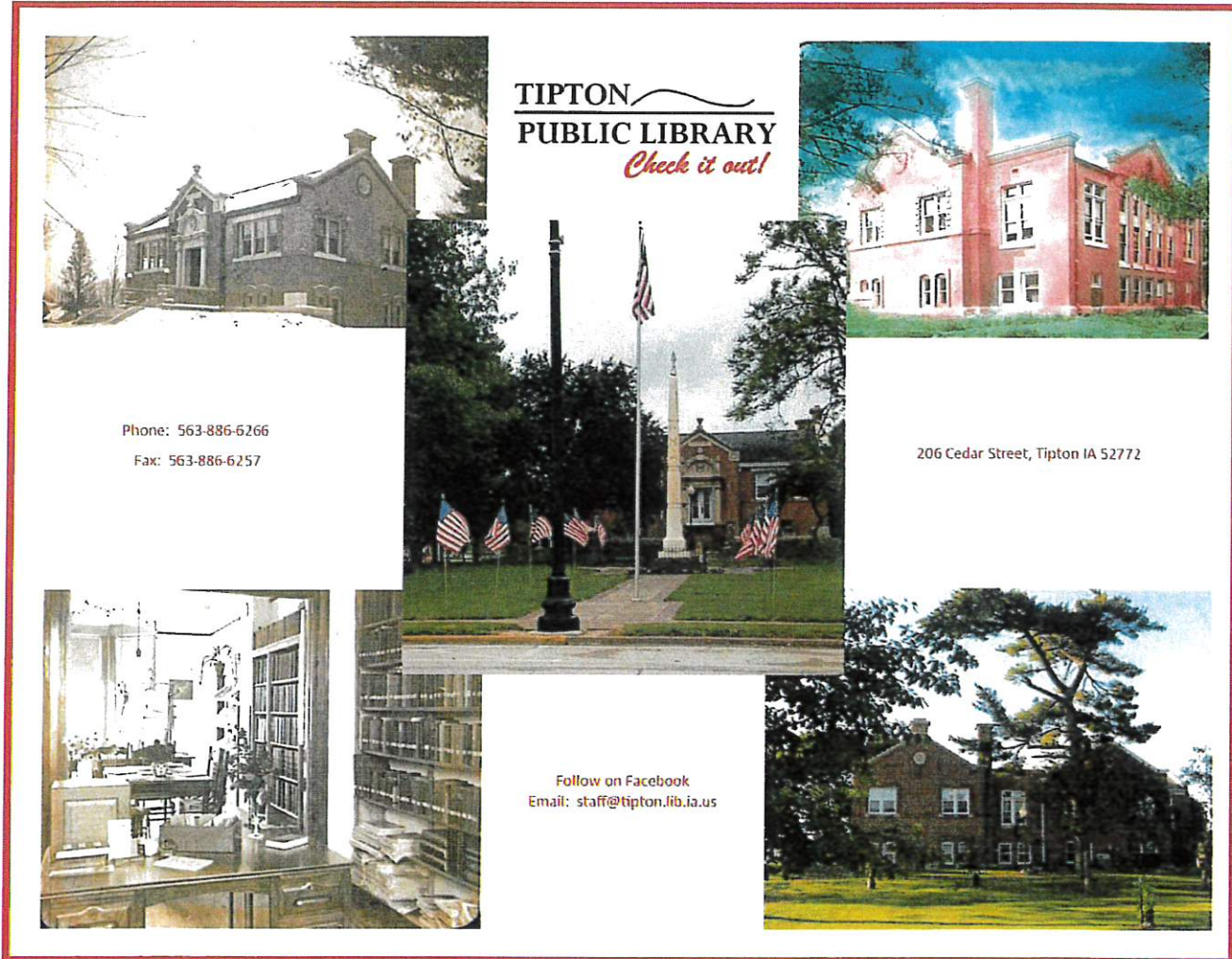
CITY OF TIPTON  
 REVENUE AND EXPENDITURES REPORT (UNAUDITED)  
 AS OF: DECEMBER 31ST, 2021

% OF YEAR COMPLETED: 50.00

	PRIOR YEAR BUDGET	PRIOR YEAR Y-T-D	CURRENT BUDGET	CURRENT PERIOD	CURRENT YTD ACTUAL	BUDGET BALANCE	% OF BUDGET
<u>860-PAYROLL ACCOUNT</u>							
<u>950-ELECTRIC METER DEPOSITS</u>							
TOTAL REVENUE	9,612.00	6,451.64	9,000.00	615.54	4,484.39	4,515.61	49.83
TOTAL EXPENDITURES	<u>9,500.00</u>	<u>5,765.00</u>	<u>9,000.00</u>	<u>255.00</u>	<u>3,810.00</u>	<u>5,190.00</u>	<u>42.33</u>
REVENUES OVER/(UNDER) EXPENDITURES	112.00	686.64	0.00	360.54	674.39 (	674.39)	0.00
<u>951-WATER METER DEPOSITS</u>							
TOTAL REVENUE	5,000.00	2,298.12	5,000.00	285.52	1,778.14	3,221.86	35.56
TOTAL EXPENDITURES	<u>5,000.00</u>	<u>1,690.00</u>	<u>5,000.00</u>	<u>205.00</u>	<u>1,360.00</u>	<u>3,640.00</u>	<u>27.20</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	608.12	0.00	80.52	418.14 (	418.14)	0.00
<u>952-GAS METER DEPOSITS</u>							
TOTAL REVENUE	9,100.00	4,262.56	9,100.00	536.76	3,201.08	5,898.92	35.18
TOTAL EXPENDITURES	<u>9,100.00</u>	<u>3,535.00</u>	<u>9,100.00</u>	<u>365.00</u>	<u>3,120.00</u>	<u>5,980.00</u>	<u>34.29</u>
REVENUES OVER/(UNDER) EXPENDITURES	0.00	727.56	0.00	171.76	81.08 (	81.08)	0.00
GRAND TOTAL REVENUES	24,049,798.46	11,177,311.74	16,865,321.91	1,674,177.19	10,573,025.90	6,292,296.01	62.69
GRAND TOTAL EXPENDITURES	<u>25,753,285.53</u>	<u>11,259,374.85</u>	<u>17,817,664.53</u>	<u>1,856,078.71</u>	<u>10,432,917.85</u>	<u>7,384,746.68</u>	<u>58.55</u>
REVENUES OVER/(UNDER) EXPENDITURES	( 1,703,487.07 (	82,063.11) (	952,342.62) (	181,901.52)	140,108.05 (	1,092,450.67)	14.71-

\*\*\* END OF REPORT \*\*\*

# December 2021 Director's Report



**TIPTON**  
**PUBLIC LIBRARY**  
*Check it out!*

Phone: 563-886-6266  
Fax: 563-886-6257

206 Cedar Street, Tipton IA 52772

Follow on Facebook  
Email: [staff@tipton.lib.ia.us](mailto:staff@tipton.lib.ia.us)

*Prepared by Denise Smith*

*Library Director*

*To*

*Library Board, Mayor, Council Members and City Manager*

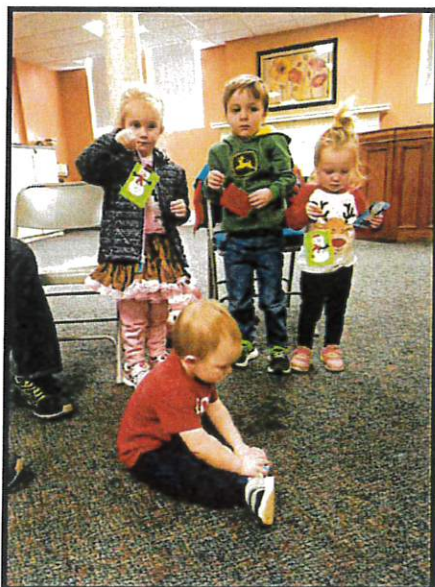
*January 2022*

# Statistics

	Dec.	YTD
Total Circulation	891	7,030
Bridges Circ	309	2,022
Tipton Residents Circ.	518	4,203
Cedar County Residents Circ.	231	1,598
Computer Use	89	533
WiFi Usage	101	787
Attendance of Programs	31	83
Transactions for Copies made	82	453
Transactions for Faxes Sent	6	47
Transactions for Keurig Drinks	10	44
Transactions for Friends of Library	14	109
Door Count	1,398	9,861

# Circulation

	Dec.	YTD
Adult	281	1,924
Teen	19	245
Children	364	3,457
DVDs	177	1,123
CDs	12	92
Magazines	6	41



## MISSION STATEMENT

The Tipton Public Library will provide all the people of its community, a welcoming place where access to a balanced collection, technology, programming and other resources will serve their educational, cultural and recreational needs.

## LIBRARY STAFF

Denise Smith  
Director  
Tryeann Schultz  
Library Assistant  
Amy Wallace  
Library Assistant  
Tanya Demmel  
Library Assistant  
Isaac Nelson  
Library Assistant  
Rachel Plate  
Library Assistant  
Marcie Jedlicka  
Library Assistant Sub  
John Barnum  
Custodian

## LIBRARY BOARD

Dale Jedlicka-President  
Jim McCollough-Vice President  
Sherry Hall  
Matt McCall  
Holly Kerns-Secretary  
Jillian Paustian  
Amanda Fonteyne



## 1/3/2022 Inventory Medium Report

Cds: 379

Magazines: 135

Dvds: 904

Books: 12,144

Other: 31

Total: 13593

In December, 42 unique patrons used your library WiFi. On average, these patrons visited to use the WiFi on just under 3 individual days.



Change from prior month  
**101** ↓ **-4.72%**

Monthly Sessions



**96** ↓ **0%**

Total Visits



**42** ↑ **16.67%**

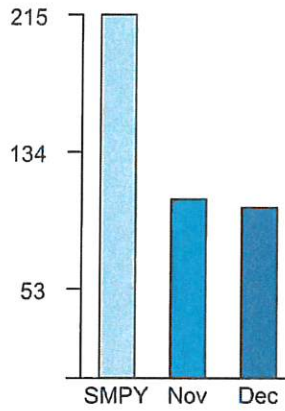
Unique Visitors



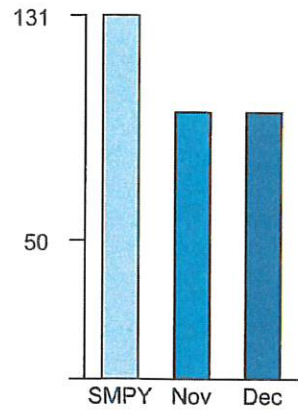
**2.29** ↓ **-14.23%**

Average Return Rate

Total Monthly Session Count

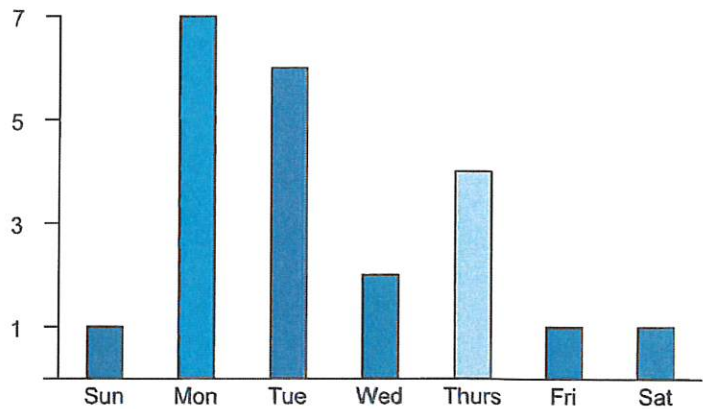


Total Monthly Visits

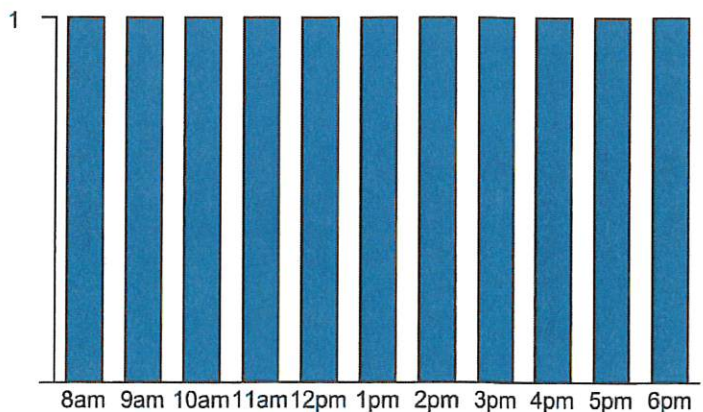


\*SMPY: Same Month Prior Year

Average Daily Visits



Average Peak Hourly





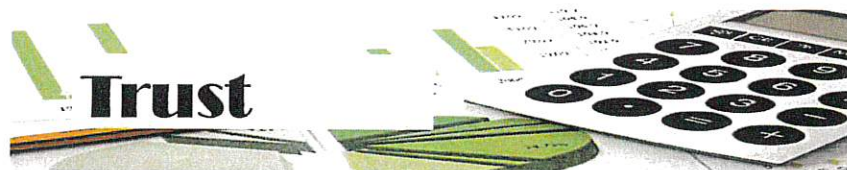
## Revenues

	Dec.	YTD
Grants	\$0	\$0
Rural Funding	\$684.36	\$11,510.92
Fines and Fees	\$51.40	\$174.02
Donations	\$14.71	\$4,279.93
Enrich Iowa	\$0	\$0
Reimbursements	\$1.00	\$4.00
Refunds	\$0	\$0
Miscellaneous	\$586.90	\$1,444.50
Utilities	\$440.29	\$2,641.77
<b>Total Revenues</b>	<b>\$1,777.66</b>	<b>\$20,055.14</b>



## Expenses

	Dec.	YTD
Staff	\$10,693.04	\$52,817.05
Staff Benefits	\$1,419.47	\$7,676.16
Materials	\$1,378.81	\$10,658.84
B. Maintenance	\$1,175.00	\$1,323.40
G. Maintenance	\$62.81	\$62.81
Technology	\$199.00	\$1,460.06
Programing	\$0	\$409.85
Miscellaneous	\$2,665.76	\$26,780.45
Software	\$1,359.00	\$1,359.00
CIP	\$0	\$0
<b>Total Expenses</b>	<b>\$17,531.08</b>	<b>\$102,547.62</b>



## Trust

Trust Fund Revenue- \$19.99

Trust Fund Balance- \$13,448.80





## January 2022 Director's Report

- Continue to process and assist with DRIP, TRIP, and Revolving Loans
- Attended Council meetings
- Attended Hardacre meetings
- Attended Business Growth Board meetings
- Prosperity Board meetings
- Working on downtown Mural
- Working on Veteran Banners
- Ribbon Cutting and Business of the Month for the chamber
- Working with Jim Engle, IEDA for a Downtown walk around- Jim continues to look for another community
- Meeting with Tim Hoff with Fehr Engineering
- Meeting with Travis Haas – Advanced Environmental
- Working on Downtown Housing Grant with Dan LoBianco, ECIA grant writer. Grant is due on January 31<sup>st</sup>
- Community Catalyst pre-app has been sent to IEDA. Waiting for results to be asked to submit full application
- Meeting with Mel Pins, Executive Officer Brownfield Development Program with IDNR
- Meeting with Representative Bobby Kaufmann
- Working with ECIA with RISE Grant
- Meetings with several contractors at the Rhino's building to obtain estimates for grant applications
- Working on Music Downtown for summer/fall

**IOWA DEPARTMENT OF TRANSPORTATION  
Addendum to  
Agreement No. 2021-16-074**

County	Cedar
City	Tipton
Project No.	STPN-038-2(50)--2J-16
Iowa DOT	
Addendum No.	2021-16-074A
Staff Action No.	N/A

This Addendum, is entered into by and between the Iowa Department of Transportation, hereinafter designated the "DOT", and the city of Tipton, Iowa, a Local Public Agency, hereafter designated the "LPA" in accordance with Iowa Code Chapters 28E, 306, 306A and 313.4 and 761 Iowa Administrative Code Chapter 150 as applicable;

The DOT proposes to establish or make improvements to Iowa 38 within Cedar County, Iowa; and

The DOT and the LPA are willing to jointly participate in said project, in the manner hereinafter provided; and

The DOT and the LPA previously entered into the following agreement(s) for the above referenced project: Agreement No. 2021-16-074 for a cooperative agreement was executed by the DOT and LPA on June 2, 2021, and May 21, 2021 respectively; and

Subsequent to execution of the above referenced Agreement it was determined that targeted small business requirements were necessary for the project.

This Addendum reflects the current concept of this project which is subject to modification by mutual agreement between the LPA and the DOT; and

Now, therefore, it is agreed as follows:

1. The following targeted small business requirements are hereby added:
  - A. The LPA shall use positive efforts to solicit proposals or bids from and to utilize Targeted Small Business (TSB) enterprises as consultants or contractors and ensure that the consultants or contractors make positive efforts to utilize these enterprises as subconsultants, subcontractors, suppliers or participants in the work covered by this agreement. Efforts shall be made and documented in accordance with Exhibit A which is attached hereto and by this reference incorporated into this agreement.

**General Provisions**

2. If the LPA has completed a Flood Insurance Study (FIS) for an area which is affected by the proposed Primary Highway project and the FIS is modified, amended or revised in an area affected by the project after the date of this Agreement, the LPA shall promptly provide notice of the modification, amendment or revision to the DOT. If the LPA does not have a detailed Flood Insurance Study (FIS) for an area which is affected by the proposed Primary Highway project and the LPA does adopt an FIS in an area affected by the project after the date of this Agreement, the LPA shall promptly provide notice of the FIS to the DOT.
3. The LPA will comply with all provisions of the equal employment opportunity requirements prohibiting discrimination and requiring affirmative action to assure equal employment opportunity as required by

December 2010

Iowa Code Chapter 216. No person will, on the grounds of age, race, creed, color, sex, sexual orientation, gender identity, national origin, religion, pregnancy, or disability, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which State funds are used.

4. It is the intent of both (all) parties that no third party beneficiaries be created by this Addendum.
5. If any section, provision, or part of this Addendum shall be found to be invalid or unconstitutional, such finding shall not affect the validity of the Addendum as a whole or any section, provision, or part thereof not found to be invalid or unconstitutional, except to the extent that the original intent of the Addendum cannot be fulfilled.
6. All previously executed agreement(s) and or addendum(s) will remain in effect except as amended herein.
7. This Addendum may be executed in (two) counterparts, each of which so executed will be deemed to be an original.
8. This Addendum, as well as the unaffected provisions of any previous agreement(s), addendum(s), and/or amendment(s); represents the entire Agreement between the LPA and DOT regarding this project. All previously executed agreements will remain in effect except as amended herein. Any subsequent change or modification to the terms of this Agreement will be in the form of a duly executed amendment to this document.

December 2010

**IN WITNESS WHEREOF**, each of the parties hereto has executed Addendum No. 2021-16-074A as of the date shown opposite its signature below.

**CITY OF TIPTON:**

By: \_\_\_\_\_ Date \_\_\_\_\_, 20\_\_.

Title: Mayor

I, \_\_\_\_\_, certify that I am the Clerk of the City, and that

, who signed said Addendum for and on behalf of the City was duly authorized to execute the same on

the \_\_\_\_ day of \_\_\_\_\_, 20\_\_.

Signed: \_\_\_\_\_

City Clerk of Tipton, Iowa.

**IOWA DEPARTMENT OF TRANSPORTATION:**

By: \_\_\_\_\_ Date \_\_\_\_\_, 20\_\_.

James R. Schnoebelen, P.E.

District Engineer

District 6



**EXHIBIT A**

**UTILIZATION OF TARGETED SMALL BUSINESS (TSB) ENTERPRISES  
ON NON-FEDERAL AID PROJECTS  
(THIRD-PARTY STATE-ASSISTED PROJECTS)**

In accordance with Iowa Code Section 19B.7, it is the policy of the Iowa Department of Transportation (Iowa DOT) that Targeted Small Business (TSB) enterprises shall have the maximum practicable opportunity to participate in the performance of contracts financed in whole or part with State funds.

Under this policy the Recipient shall be responsible to make a positive effort to solicit bids or proposals from TSB firms and to utilize TSB firms as contractors or consultants. The Recipient shall also ensure that the contractors or consultants make positive efforts to utilize TSB firms as subcontractors, subconsultants, suppliers, or participants in the work covered by this agreement.

The Recipient's "positive efforts" shall include, but not be limited to:

1. Obtaining the names of qualified TSB firms from the Iowa Economic Development Authority (515-348-6159) or from its website at: <https://www.iowaeda.com/small-business/targeted-small-business/>
2. Notifying qualified TSB firms of proposed projects involving State funding. Notification should be made in sufficient time to allow the TSB firms to participate effectively in the bidding or request for proposal (RFP) process.
3. Soliciting bids or proposals from qualified TSB firms on each project, and identifying for TSB firms the availability of subcontract work.
4. Considering establishment of a percentage goal for TSB participation in each contract that is a part of this project and for which State funds will be used. Contract goals may vary depending on the type of project, the subcontracting opportunities available, the type of service or supplies needed for the project, and the availability of qualified TSB firms in the area.
5. For construction contracts:
  - a) Including in the bid proposals a contract provision titled "TSB Affirmative Action Responsibilities on Non-Federal Aid Projects (Third-Party State-Assisted Projects)" or a similar document developed by the Recipient. This contract provision is available from the Administering Bureau.
  - b) Ensuring that the awarded contractor has and shall follow the contract provisions.
6. For consultant contracts:
  - a) Identifying the TSB goal in the Request for Proposal (RFP), if one has been set.
  - b) Ensuring that the selected consultant made a positive effort to meet the established TSB goal, if any. This should include obtaining documentation from the consultant that includes a list of TSB firms contacted; a list of TSB firms that responded with a subcontract proposal; and, if the consultant does not propose to use a TSB firm that submitted a subcontract proposal, an explanation why such a TSB firm will not be used.

The Recipient shall provide the Iowa DOT the following documentation:

1. Copies of correspondence and replies, and written notes of personal and/or telephone contacts with any TSB firms. Such documentation can be used to demonstrate the Recipient's positive efforts and it should be placed in the general project file.
2. Bidding proposals or RFPs noting established TSB goals, if any.
3. Form 260017 "Checklist and Certification for the Utilization of TSBs" shall be filled out upon completion of each project, and sent to Iowa Department of Transportation, Civil Rights Bureau, 800 Lincoln Way, Ames, IA 50010: <https://iowadot.seamlessdocs.com/f/ChecklistandCertforUtilizationofTSBonNonFederalProjects>.

**AGENDA ITEM**

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	January 24, 2022
<b>AGENDA ITEM:</b>	Discontinuance of the Electric Rebate Program
<b>ACTION:</b>	Motion to Approve or Disapprove

**SYNOPSIS:**

I would recommend the removal of the Rebate Program at the end of this calendar year in 2022.

Most appliances today are very energy efficient and, in many cases, exceed current rebate requirements.

The use of the rebate program has dropped off significantly in the last two years.

I also feel its hard to justify the time and expense that we are putting into it with little to no return and this requirement has been dropped by the Iowa Utilities Board.

All rebates would need to be turned in no later than January 31<sup>st</sup>, 2023 for processing through the portal established by IAMU

**BUDGET ITEM:** Yes

**RESPONSIBLE DEPARTMENT:** Electric

**MAYOR/COUNCIL ACTION:** Approval or Disapproval

**ATTACHMENTS:** None

**PREPARED BY:** Floyd Taber

**DATE PREPARED:** January 18<sup>th</sup>, 2022



**Service Agreement for  
Network Resource Interconnection Service for an External Generating Facility**

- 1.0** This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between Midcontinent Independent System Operator, Inc. (“MISO” or “Transmission Provider”) and Tipton Municipal Utilities (“Interconnection Customer”).
- 2.0** The Interconnection Customer owns and operates Existing Generating Facilities external to MISO Transmission System and has applied for Network Resource Interconnection Service (“NR Interconnection Service”), as per the Interconnection Request attached hereto as Appendix A-1, pursuant to Section 2.1.e or Section 16.2 of Attachment X of the Tariff, as applicable.
- 3.0** MISO agrees to provide 9 MW (4.4 MW of legacy service and 4.6 MW for J963) of NR Interconnection Service in accordance with the Interconnection Request, the applicable provisions of the Tariff, study results, and this Service Agreement. Interconnection Customer agrees to fund studies and Network Upgrades listed in Appendix A-2 of this Service Agreement needed to obtain NR Interconnection Service consistent with the terms in Attachment X of the Tariff.
- 4.0** **NR Interconnection Service Product.** Transmission Provider must conduct the necessary studies and the facilities identified in Appendix A-2 of this Service Agreement must be constructed, subject to the approval of Governmental Authorities, needed to integrate the Generating Facility in the same manner as for any Generating Facility being designated as a Network Resource.
- 4.1** **Transmission Delivery Service Implications.** NR Interconnection Service allows the Generating Facility to be designated by any Network Customer under the Tariff on the Transmission System as a Network Resource, up to the Generating Facility’s amount listed in 3.0, on the same basis as existing Network Resources that are interconnected to the Transmission or Distribution System, as applicable, and to be studied as a Network Resource on the assumption that such a designation will occur. Although NR Interconnection Service does not convey a reservation of Transmission Service, any Network Customer can utilize Network Integration Transmission Service under the Tariff to obtain delivery of energy from the Generating Facility in the same manner as it accesses Network Resources. The provision of Network Integration Transmission Service or Firm Point-to-Point Transmission Service may require additional studies and the construction of additional upgrades. Because such studies and upgrades would be associated with a request for delivery service under the Tariff, cost responsibility for the studies and upgrades would be in accordance with FERC’s policy for pricing transmission delivery services.

NR Interconnection Service does not necessarily provide Interconnection Customer with the capability to physically deliver the output of its Generating Facility to any particular load on the Transmission System without incurring congestion costs.

There is no requirement either at the time of study or interconnection, or at any point in the future, that the Generating Facility be designated as a Network Resource by a Network Customer or that Interconnection Customer identify a specific buyer (or sink). To the extent a Network Customer does designate the Generating Facility as a Network Resource, it must do so pursuant to the Tariff.

Once an Interconnection Customer satisfies the requirements for obtaining NR Interconnection Service, any future Transmission Service request for delivery from the Generating Facility within the Transmission System of any amount of capacity and/or energy, up to the amount granted, will not require that any additional studies be performed or that any further upgrades associated with such Generating Facility be undertaken, regardless of whether such Generating Facility is ever designated by a Network Customer as a Network Resource and regardless of changes in ownership of the Generating Facility. To the extent Interconnection Customer enters into an arrangement for long term Transmission Service for deliveries from the Generating Facility to customers other than the studied Network Customers, or for any Point-to-Point Transmission Service, such request may require additional studies and upgrades in order for Transmission Provider to grant such request. However, the reduction or elimination of congestion or redispatch costs may require additional studies and the construction of additional upgrades.

To the extent Interconnection Customer enters into an arrangement for long term Transmission Service for deliveries from the Generating Facility outside the Transmission System, such request may require additional studies and upgrades in order for Transmission Provider to grant such request.

- 4.2 Provision of Service.** Transmission Provider shall provide NR Interconnection Service within MISO for the Generating Facility. The Interconnection Customer must demonstrate appropriate transmission service for a term of at least five (5) years from its source external to the MISO Transmission System to the MISO border. The Interconnection Customer must demonstrate that transmission service continues to be maintained so long as this Service Agreement is in force and provide information including but not limited to Point(s) of Receipt, Point(s) of Delivery, OASIS reservation, MW amount, and start and end time on the transmission service at the request of the Transmission Provider.
- 4.3 Performance Standards.** Each Party shall perform all of its obligations under this Service Agreement in accordance with Applicable Laws and Regulations, Applicable Reliability Standards, and Good Utility Practice. To the extent a Party is required or prevented or limited in taking any action by such regulations and standards, or if the obligations of any Party may become limited by a change in Applicable Laws and Regulations, Applicable Reliability Standards, and Good Utility Practice after the execution of this Service Agreement, that Party shall not be deemed to be in Breach of this Service Agreement for its compliance therewith. The Party so limited shall notify the other Party whereupon Transmission Provider shall amend this Service Agreement in concurrence with



the other Party and submit the amendment to the Commission for approval.

**4.4 No Transmission Delivery Service.** The execution of this Service Agreement does not constitute a request for, or the provision of, any transmission delivery service under the Tariff, and does not convey any right to deliver electricity to any specific customer or Point of Delivery.

**5.0** The Interconnection Customer agrees to supply information that MISO deems reasonably necessary in accordance with Good Utility Practice in order to provide the requested service, and agrees to take the requested service in accordance with the applicable provisions of Attachment X of the Tariff and this Service Agreement. Because Interconnection Customer's Generating Facility does not connect directly to the MISO-controlled Transmission System, MISO and the Interconnection Customer acknowledge that execution of a MISO Generator Interconnection Agreement is not required.

**5.1 Operations.** Interconnection Customer shall comply with the Applicable Reliability Council requirements and shall provide to Transmission Provider all information that may reasonably be required by Transmission Provider to comply with Applicable Laws and Regulations and Applicable Reliability Standards. Interconnection Customer shall at its own expense operate, maintain and control the Generating Facility and related interconnection facilities in a safe and reliable manner and the Generating Facility must be operated in accordance with the operating limits, if any, in Appendix A-2.

**5.2 Equipment Procurement & Construction Commencement.** If responsibility for construction of the interconnecting transmission owner's interconnection facilities, network upgrades and/or distribution upgrades is to be borne by interconnecting transmission owner, then Interconnection Customer shall provide evidence to the Transmission Provider that Interconnection Customer has provided security to the interconnecting transmission owner by the dates specified in Appendix B, Milestones.

In the event that the external transmission provider to which Interconnection Customer's Generating Facility connects ("Host Provider") imposes requirements on Interconnection Customer equivalent to those contained in this Article 5.2, Interconnection Customer shall so indicate in Appendix B and the Host Provider's requirements shall govern in place of this Article 5.2.

**5.3 ICIF Construction.** The Interconnection Customer's interconnection facilities shall be designed and constructed in accordance with Good Utility Practice. Within one hundred twenty (120) Calendar Days after the Commercial Operation Date, unless the Parties agree on another mutually acceptable deadline or the Interconnection Customer's Host Provider specifies a different deadline under an equivalent obligation, Interconnection Customer shall deliver to Transmission Provider, Host Provider, and interconnecting transmission owner "as-built" drawings, information and documents for the Interconnection Customer's

interconnection facilities, such as: a one-line diagram, a site plan showing the Generating Facility and the Interconnection Customer's interconnection facilities, plan and elevation drawings showing the layout of the Interconnection Customer's interconnection facilities, a relay functional diagram, relaying AC and DC schematic wiring diagrams and relay settings for all facilities associated with the Interconnection Customer's step-up transformers, the facilities connecting the Generating Facility to the step-up transformers and the Interconnection Customer's interconnection facilities, and the impedances (determined by factory tests) for the associated step-up transformers and the Generating Facility. Interconnection Customer shall provide Transmission Provider, Host Provider, and interconnecting transmission owner with Interconnection Customer's specifications for the excitation system, automatic voltage regulator, Generating Facility control and protection settings, transformer tap settings, and communications, if applicable.

In the event that Interconnection Customer's Host Provider imposes requirements on Interconnection Customer equivalent to those contained in this Article 5.3, Interconnection Customer shall so indicate in Appendix B and the Host Provider's requirements shall govern in place of this Article 5.3.

## **6.0 Initial Payment.**

**6.1** Interconnection Customer shall elect (and provide its election to the Transmission Provider within five days of the commencement of negotiation of this Service Agreement pursuant to Section 11.2 of the GIP) to make either 1) an initial payment equal to twenty (20) percent of the total cost of Network Upgrades, System Protection Facilities, Distribution Upgrades and/or Generator Upgrades (if the In-Service Date is less than or equal to five (5) years of the initial payment date); or 2) an initial payment equal to ten (10) percent of the total cost of Network Upgrades, System Protection Facilities, Distribution Upgrades and/or Generator Upgrades (if the In-Service Date exceeds the initial payment date by more than five (5) years); or 3) the total cost of Network Upgrades, System Protection Facilities, Distribution Upgrades and/or Generator Upgrades in the form of security pursuant to Article 6.2 of this Service Agreement. The initial payment shall be provided to Transmission Provider by Interconnection Customer within the later of a) forty-five (45) days of the execution of the Service Agreement by all Parties, or b) forty-five (45) days of acceptance by FERC if the Service Agreement is filed unexecuted and the payment is being protested by Interconnection Customer, or c) forty-five (45) days of the filing if the Service Agreement is filed unexecuted and the initial payment is not being protested by Interconnection Customer. After an Agreement is executed for the construction of required upgrades, Transmission Provider shall transfer all payments made pursuant to this Section 6.1 to the Affected System Operator responsible for constructing required upgrades. This Section 6.1 shall not apply to an Existing Generating Facility external to the MISO Transmission System that has applied for NR Interconnection Service pursuant to Section 16.2 of Attachment X of the Tariff to the extent the MHVDC Connection Customer has made this election and



payment pursuant to Section 5.5.3 of the TCA.

**6.2 Provision of Security.** At Interconnection Customer's selection, Interconnection Customer shall provide Transmission Provider an assignable: Guarantee, surety bond, letter of credit or other form of security that is reasonably acceptable to Transmission Provider that is consistent with the Uniform Commercial Code of Delaware. Such security for payment shall be in an amount sufficient to cover the applicable costs and cost commitments, in addition to those funded under Article 6.1 of this Service Agreement. After an Agreement is executed for the construction of required upgrades, Transmission Provider shall assign any guarantee, surety bond, letter of credit or other form of security provided pursuant to this Section 6.2 to the Affected System Operator responsible for constructing required upgrades. This Section 6.2 shall not apply to an Existing Generating Facility external to the MISO Transmission System that has applied for NR Interconnection Service pursuant to Section 16.2 of Attachment X of the Tariff to the extent any required security has been provided by the MHVDC Connection Customer pursuant to Section 5.5.4 of the TCA.

**6.2.1** The guarantee must be made by an entity that meets the creditworthiness requirements of Transmission Provider, and contain terms and conditions that guarantee payment of any amount that may be due from Interconnection Customer, up to an agreed-to maximum amount.

**6.2.2** The letter of credit must be issued by a financial institution reasonably acceptable to Transmission Provider and must specify a reasonable expiration date.

**6.2.3** The surety bond must be issued by an insurer reasonably acceptable to Transmission Provider and must specify a reasonable expiration date.

**6.2.4** If a Shared Network Upgrade is required and is not in service, Interconnection Customer will provide, as applicable, an Irrevocable Letter of Credit to fund any Shared Network Upgrade pursuant to Attachment FF of the Tariff. The Irrevocable Letter of Credit shall be in an amount sufficient to cover the Interconnection Customer's share of the applicable costs and cost commitments associated with the Shared Network Upgrades. Transmission Provider may periodically adjust the Interconnection Customer's share of the applicable costs and cost commitment of Shared Network Upgrades and may require Interconnection Customer to adjust the amount of the Irrevocable Letter of Credit accordingly.

**7.0 Conditional NR Interconnection Service.** An Interconnection Customer seeking external NR Interconnection Service for a Generating Facility may be granted conditional NR Interconnection Service status to the extent there is such capacity available on the Transmission System to accommodate the Interconnection Customer's Generating Facility. At the request of Interconnection Customer, conditional NR Interconnection Service status may be granted subject to the system being able to accommodate the

interconnection without upgrades (including upgrades on non-MISO systems that are needed to allow transmission to the MISO border, into MISO, or within MISO), until such time as higher queued project(s) with a later service date affecting the same common elements is placed into service.

**7.1** Network Upgrades and contingent facilities (including upgrades on non-MISO systems that are needed to allow transmission to the MISO border, into MISO, or within MISO), that must be in service for this NR Interconnection Service to be effective are listed in Appendix A-2. Conditional NR Interconnection Service will convert to NR Interconnection Service once all contingent facilities listed in Appendix A-2 are in service.

**8.0** Service under this agreement shall commence on the later of: (1) the date of execution of this Service Agreement, or (2) such other date as it is permitted to become effective by the Commission ("Effective Date"). Service under this agreement may be terminated upon (a) Interconnection Customer providing MISO with ninety (90) Calendar Days advance written notice, or (b) if the Generating Facility or a portion of the Generating Facility does not begin Commercial Operation within three (3) consecutive years of the Commercial Operation Date listed in Appendix B or ceases Commercial Operation for three (3) consecutive years beginning with the last date of Commercial Operation of the Generating Facility, by MISO giving Interconnection Customer ninety (90) Calendar Days advance written notice or (c) in the event Interconnection Customer Breaches any other term of this Service Agreement, by MISO giving Interconnection Customer ninety (90) Calendar Days advance written notice. Where only a portion of the Generating Facility fails to achieve Commercial Operation for three (3) consecutive years following the Commercial Operation Date listed in Appendix B, MISO may only terminate that portion of this Service Agreement. The Generating Facility will not be deemed to have ceased Commercial Operation for purposes of this Article 8.0 if Interconnection Customer can document that it has taken other significant steps to maintain or restore operational readiness of the Generating Facility for the purpose of returning the Generating Facility to Commercial Operation as soon as possible.

**8.1** Term of Agreement. Subject to the provisions of Article 7.0, this Agreement shall remain in effect for a period of 20 years from the Effective Date and shall be automatically renewed for each successive one-year period thereafter on the anniversary of the Effective Date.

**9.0** **Notices.** Unless otherwise provided in this Service Agreement, any notice, demand or request required or permitted to be given by any Party to the other Party and any instrument required or permitted to be tendered or delivered by a Party in writing to the other Party shall be effective when delivered and may be so given, tendered or delivered, by recognized national courier, or by depositing the same with the United States Postal Service with postage prepaid, for delivery by certified or registered mail, addressed to the Party, or personally delivered to the Party, at the address set out in Appendix C, Addresses for Delivery of Notices and Billings.



Either Party may change the notice information in this Service Agreement by giving five (5) Business Days written notice prior to the effective date of the change.

**9.1 Billings and Payments.** Billings and payments shall be sent to the addresses set out in Appendix C.

**9.2 Alternative Forms of Notice.** Any notice or request required or permitted to be given by any Party to the other and not required by this Service Agreement to be given in writing may be so given by telephone, facsimile or email to the telephone numbers and email addresses set out in Appendix C.

**10.0** The Tariff, Interconnection Request attached as Appendix A-1, and the Network Upgrades and contingent facilities list attached as Appendix A-2 are incorporated herein and made a part hereof.

**IN WITNESS WHEREOF**, the Parties have executed this Service Agreement in multiple originals; each of which shall constitute and be an original Service Agreement among the Parties.

Midcontinent Independent System Operator, Inc.

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Tipton Municipal Utilities

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

APPENDIX A-1  
To External NRIS Service Agreement

Interconnection Request (Generator Interconnection Procedures Appendix 1)

APPENDIX 1 TO GIP  
INTERCONNECTION REQUEST FOR A  
GENERATING FACILITY

1. The undersigned Interconnection Customer submits this request to interconnect its Generating Facility, located in  CEDAR COUNTY, IA  County, [State], with the Transmission System pursuant to a Tariff.
2. \* This Interconnection Request is for (check one):
  - A proposed new Generating Facility.
  - An increase in the generating capacity or a Material Modification of an existing Generating Facility.
  - An Interconnection Request made in connection with a Generating Facility proposed for inclusion in a resource solicitation process.
  - Network Resource Interconnection Service for a Generating Facility in commercial operation or with an executed GIA.
3. \* The type of interconnection service requested (check one as appropriate):
  - Energy Resource Interconnection Service
  - Network Resource Interconnection Service
  - Network Resource Interconnection Service in connection with a resource solicitation process
  - Net Zero Interconnection Service
4. The Interconnection Customer provides the following information:
  - a \* Address or location of the proposed new Generating Facility site (to the extent known) or, in the case of an existing Generating Facility, the name and specific location of the existing Generating Facility;  
407 Lynn Street, Tipton, IA, 52772
  - b \* For new Generating Facility, maximum MW (Megawatt)/ MVAR (Megavar) electrical output:  
 Summer (net) \_\_\_\_\_ MW \_\_\_\_\_ MVAR at \_\_\_\_\_ degrees C  
 Winter (net) \_\_\_\_\_ MW \_\_\_\_\_ MVAR at \_\_\_\_\_ degrees C  
 For increase in capacity maximum megawatt/megavar electrical output; 9.0  
MW 4.3 MVAR of an existing Generating Facility:  
 Maximum electric output before increase  
 Summer (net) increase of 4.4 MW 3,375 MVAR at \_\_\_\_\_ degrees C  
 Winter (net) increase of 4.4 MW 3,375 MVAR at \_\_\_\_\_ degrees C;

## c. \* General description of the equipment configuration;

The Tipton Generation Plant consists of 5 generation units. There are 2 generators at the 2400V level rated at around 3.0 MW total. There are an additional 3 generators at the 12470V level rated at 6 MW total. Total Site Generation is currently 9.0 MW. A one-line is attached for clarification

d. \* Generating Facility Commercial Operation Date 1-1-2017,  
synchronization date 1-1-2017 and required Interconnection Facilities In-Service Date  
by day, month, and year; 1-1-2017e. Name, address, telephone number, and e-mail address of the Interconnection  
Customer's and its agent's contact person;\* Name: Floyd Taber\* Address: 407 S. Lynn St\* City: Tipton \* State: IA \* Zip: 52772\* Phone: 515-805-6242 \* Email: Floyd Taber <ftaber@tiptoniowa.org>

\* Agent's contact person: \_\_\_\_\_

f. \* Approximate location of the proposed Point of Interconnection including  
township, ZIP code, and range (optional); andTipton, IA, 52272 LATITUDE: 41, 46' 09.80" LONGITUDE: 91, 07' 52.07"CPNode: AMILW BRCTIPTPSS/E BUS NUMBER: 630813, BUS NAME: TIPTONM8

## g. Interconnection Customer Data (set forth in Attachment A)

## h. Primary and secondary fuel sources.

Diesel \* Primary fuel sourceNat Gas Secondary fuel sourcei. Qualifying Facility status including an indication of state and / or federal qualifications  
met (optional).j. If this Interconnection Request is made in connection with a resource solicitation  
process, attach a copy of a written agreement assigning the Interconnection Customer's  
rights under the GIP to the solicitor of the process and granting the  
solicitor the right to act as the Interconnection Customer's agent for all purposes  
in the GIP.k. If this Interconnection Request is for Net Zero Interconnection Service, attach a copy  
of the System Impact Study for the existing generating facility or state that such study  
is not available.l. The Energy Displacement Agreement (Appendix 12), and a Monitoring and Consent  
Agreement (Appendix 11) shall be required prior to Generator Interconnection  
Agreement negotiation for a Net Zero Interconnection Request to remain valid.



- 5. Applicable deposit amount as specified in the GIP
- 6. \* Evidence of Site Control as specified in the GIP:
  - Is attached to this Interconnection Request
  - Will be provided at a later date in accordance with the GIP
- 7. This Interconnection Request shall be submitted to the representative indicated below:

USPS mailing address:

MISO  
Attn: Director Interconnection Planning  
P.O. Box 4202  
Carmel, IN 46082-4202

Overnight address:

MISO  
Attn: Director Interconnection Planning  
720 City Center Drive  
Carmel, IN 46032

- 8. Representative of the Interconnection Customer to contact:

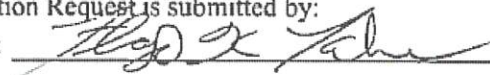
\* Name: Owen Wyatt

\* Address: 1711 Hawkeye Dr

\* City: Hiawatha \* State: IA \* Zip: 52233

\* Phone: 319-213-1520 \* Email: owyatt@shermco.com

- 9. This Interconnection Request is submitted by:

\* By (signature): 

\* Name (type or print): Floyd Taber

\* Title: General Manager-Tipton Municipal Utilities

\* Date: February 27th, 2018

**APPENDIX A-2  
To External NRIS Service Agreement**

Service granted under this agreement is 9 MW (4.4 MW of diesel generation comprised of legacy service and 4.6 MW of additional diesel generation for J963 of NR Interconnection Service from Tipton Municipal Utilities' diesel/natural gas generating plant to MISO at ITC Midwest's transmission line served from the West Branch transmission substation upon completion of all Network Upgrades listed within this Service Agreement.

Parties agree that this Agreement reflects all Interconnection Service at the Generating Facility and supersedes any prior Agreement for interconnection service for legacy units and J963.

**LIST OF FACILITIES THAT NEED TO BE CONSTRUCTED PRIOR TO  
GRANTING EXTERNAL NETWORK RESOURCE INTERCONNECTION  
SERVICE**

**Network Upgrades: None**

**Contingent Facilities:**

<b>MTEP ID</b>	<b>Facility ID</b>	<b>Facility</b>	<b>Description</b>	<b>Expected Completion Date</b>	<b>Status</b>
3127	20577, 20578, 20579, 20580, and 20581	Proposed MVP Portfolio 1: Cardinal-Hickory Creek 345 kV	Hickory Creek-Cardinal 345 kV line.	12/31/2023	Under Construction

**APPENDIX B**  
**To External NRIS Service Agreement**

Milestones

**1. Milestones:** The description and date entries listed in the following tables are provided solely for the convenience of the Parties in establishing their applicable Milestones consistent with the provisions of this Service Agreement and Attachment X of the Tariff.

**2. Applicability of Interconnection Customer Milestones:**

The milestones contained in Table A (“Interconnection Customer Milestones”) are applicable to all Interconnection Customers seeking external NR Interconnection Service under this Agreement unless (1) such Interconnection Customer’s Existing Generating Facility is already in service under a generator interconnection agreement that is in effect with an external transmission provider (“Host Provider”) as of the date of this Agreement; or (2) such Interconnection Customer’s request for external NR Interconnection Service is made pursuant to Section 16.2 of Attachment X and the Host Provider completed all Interconnection Customer Milestones required in connection with its Injection Rights request and evaluation.

**Interconnection Customer Milestones 2-14 do not apply because Existing Generating Facility already is in service:**  No  Yes, as of various dates; the latest in 2017 and the legacy units around the time prior to the start of the MISO markets in 2005

or

**Interconnection Customer Milestones 1-14 do not apply because Host Provider has already completed them:**  No  Yes, as of \_\_\_\_ [DATE] \_\_\_\_

**3. Equivalent Milestones:** If Interconnection Customer’s Existing Generating Facility is not yet in service but Interconnection Customer’s generator interconnection agreement with its Host Provider that the Transmission Provider reasonably determines possesses milestones comparable to those milestones listed in Table A (“Equivalent Milestones”), below, Interconnection Customer shall provide the date that such Equivalent Milestone has been or will be met, which date shall be treated as the milestone date for purposes of this Agreement. Interconnection Customer shall provide documentation supporting compliance with such Equivalent Milestone to the Transmission Provider upon request.

**A. Interconnection Customer Milestones**

<b>No.</b>	<b>Description</b>	<b>Date</b>
1.	Provide initial payment to Transmission Provider (Service Agreement 6.1)	Not applicable
2.	Commercial Operation Date.	Legacy Diesel Units - prior to 2005 J963 – 2017
3.	Interconnection Customer shall provide the Transmission Provider with notice on the registered MW in the Transmission Provider commercial model	30 Calendar days from the date of execution of this Agreement.

	by email to <a href="mailto:ResourceIntegration@misoenergy.org">ResourceIntegration@misoenergy.org</a> . Notification shall include Interconnection Customer's name, and as applicable Market Participant(s) name(s), and project number. (Service Agreement 9)	
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**B. Transmission Owner Milestone**

Transmission Owner is not a Party to this Service Agreement and has no milestone obligations under this Service Agreement. Any Transmission Owner obligations related to the service established in this Service Agreement will be contemplated by a *pro forma* Facilities Construction Agreement, or Multi-Party Facilities Construction Agreement, as applicable.

**C. Affected System Owner Milestones**

None.



**APPENDIX C**  
**To External NRIS Service Agreement**

**Addresses for Delivery of Notices and Billings**

**Notices:**

Transmission Provider:

MISO  
Attn: Director, Transmission Access Planning  
720 City Center Drive  
Carmel, IN 46032

Interconnection Customer:

Tipton Municipal Utilities  
Attn: General Manager  
407 Lynn St, Tipton, IA 52772  
(563) 886-6187

**Billings and Payments:**

Transmission Provider:

MISO  
Attn: Director, Transmission Access Planning  
720 City Center Drive  
Carmel, IN 46032

Interconnection Customer:

Tipton Municipal Utilities  
Attn: General Manager  
407 Lynn St, Tipton, IA 52772  
(563) 886-6187

**Alternative Forms of Delivery of Notices (telephone, facsimile or email):**

Transmission Provider:

Phone: (317) 249-5700  
Email: [misotap@misoenergy.org](mailto:misotap@misoenergy.org) or  
[MISOTransmissionAccessPlanning@misoenergy.org](mailto:MISOTransmissionAccessPlanning@misoenergy.org)

Interconnection Customer:

Floyd Taber – General Manager  
Tipton Municipal Utilities  
(563) 886-6187  
ftaber@tiptoniowa.org

**IN WITNESS WHEREOF**, the Parties have executed this Service Agreement in multiple originals; each of which shall constitute and be an original Service Agreement among the Parties.

Midcontinent Independent System Operator, Inc.

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Tipton Municipal Utilities

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



AGENDA ITEM:

**AGENDA INFORMATION  
TIPTON CITY COUNCIL COMMUNICATION**

<b>DATE:</b>	<b>01/24/2021</b>
<b>AGENDA ITEM:</b>	<b>Discussion and possible action concerning selling the fire departments used SCBA cylinders to Martelle and Delta fire departments.</b>
<b>ACTION:</b>	<b>Motion to Approve, Deny or Table</b>

**SYNOPSIS:**

Martelle and Delta fire departments are interested in purchasing some of our used SCBA cylinders. Martelle would be purchasing 18 cylinders for \$7,800 and Delta would be purchasing 16 for \$4,150. The value of the cylinder's ranges based on the number of years left on their life cycles. This would deplete our 2216 psi used cylinders.

**PREPARED BY:** Sean Paustian, Fire Chief

**DATE PREPARED:** 1/20/22

# Tipton Fire Department Annual Report 2021



## Call breakdown by month:

Month	Total calls	Trainings	Pre Plans
January	9	2	1
February	11	2	1
March	14	2	1
April	14	2	1
May	8	2	1
June	16	2	1
July	13	2	1
August	9	2	1
September	20	2	1
October	16	2	1
November	9	2	1
December	16	0	0
Totals	157	22	11

Year	Total Calls
2021	157
2020	143
2019	156
2018	110
2017	109
2016	99
2015	92
2014	87
2013	95
2012	71
2011	62



# Calls to townships:

City	2021	2020	2019	2018	2017	2016	2015	2014
Cass	8	8	11	5	7	4	4	18
Center	18	25	14	19	26	26	16	39
Fairfield	0	1(2)	2(2)	1	2	0	2	3
Red Oak	1(1)	1	10(4)	5	2	1	1	2
Rochester	9	9	13	8	3	1	3	13
Springfield	(1)	0	0	-	-	-	-	-
Sugar Creek	1	1	1(1)	2	0	-	-	-
I-80	12	11	8	7	4	10	9	6
Mutual Aid	10	16	17	11	6	7	6	8

## Total Fire Losses

2021	\$337,202
2020	\$429,345
2019	\$562,710
2018	\$371,500
2017	\$249,501
2016	\$325,012
2015	\$403,800
2014	\$94,650



## Mutual Aid Calls

Department	2021	2020	2019	2018	2017
Bennett	4	2	0	2	2
Mechanicsville	3	4	8	2	2
Stanwood	0	0	3	1	1
West Branch	2	7	2	3	2
Wilton	0	0	1	2	1
Clarence	0	3	2	0	2
Solon	0	1	1	0	-
Lowden	1	-	-	-	-
Atalissa	1	-	-	-	-

Gave Aid

## Received Aide

Department	2021	2020	2019	2018	2017
Bennett	6	4	5	3	1
Mechanicsville	1	2	2	1	2
Stanwood	1	1	1	0	1
West Branch	5	2	2	2	3

\*Bennett is paged for auto aid, meaning any structure fire they're paged automatically with Tipton





## Average Response Times

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- 911 to page- 2 mins
- Paged to en route- 6 mins
- En route to on scene- 4 mins
- Average time on scene- 27 mins
- Average call times- 37 mins
  - Averaged 7 personnel per call
  - A total of 48,063 personnel hours on calls for service



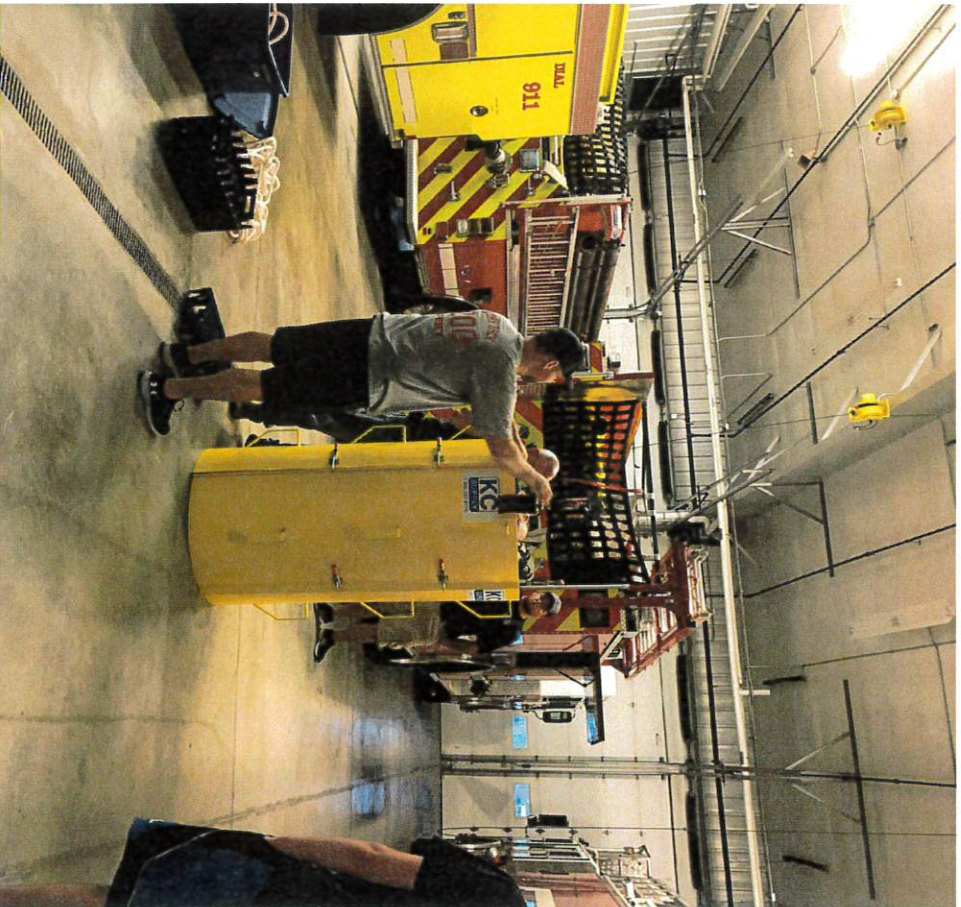




Date	Address	Call Type	Jurisdiction
January	1 270 EB I-80	MVA	Rochester
	3 54 Walnut St	EMS	City
	4 1600 King Ave	EMS	Center
	7 300 Cedar St	Structure Fire	M/A Bennett (City)
	9 109 Walnut St	CO Alarm	City
	12 307 Locust St	Gas	City
	16 267 EB I-80	MVA	Rochester
	21 502 Sycamore St	EMS	City
	27 725 W 7th St	Alarm	City
	4 2128 Monroe Ave	MVA	Rochester
February	4 2128 Monroe Ave	EMS	Rochester
	7 210 W 5th St	Structure Fire	M/A Bennett (City)
	10 707 W 9th St	Smoke Alarm	City
	10 2086 Atalissa Rd	Structure Fire	Rochester
	11 10th & Lynn St	MVA	City
	12 1680 Quincy Ave	Car Fire	Center
	14 267 EB I-80	MVA	Rochester
	15 401 W 9th St	Fire	City
	17 1118 Stonemill Rd	Smoke Alarm	Center
	26 1881 1st St	EMS	Rochester
March	1 725 W 7th St	Fire Alarm	City
	4 400 Blk W 7th St	Fire Investigation	City
	5 95 Solon Rd	EMS	Cass
	6 113 Parkview Ct	Gas	City
	11 7th & Plum St	MVA	City
	12 265th & Plum Ave	Grass Fire	Center
	15 216 E 7th St	Structure Fire	City
	18 50 Plum St	EMS	City
	22 2050 Hwy 38	Fire Investigation	Rochester
	22 1033 Logan Ave	Grass Fire	Center
April	23 400 E 6th St	Fire Alarm	City
	24 400 E 6th St	Fire Alarm	City
	26 1108 Parkview Ct	EMS	City
	29 122 W 8th St	Fire Investigation	City
	1 2248 250th St	Structure Fire	M/A Bennett (Inland)
	1 266 MM1-80	Fire	Rochester
	4 56 Walnut St	Gas	City
	4 1271 Garfield Ave	Grass Fire	Cass
	5 707 W 9th St	Structure Fire	City
	5 1497 290th St	Structure Fire	Sugar Creek
5 1150 265th St.	Fire Investigation	Rochester	
May	6 268 MM1-80	Grass Fire	Rochester
	13 614 Crestview Dr	EMS	City
	15 600 Cedar St	MVA	City
	26 400 Blk W 5th St	Fire Investigation	City
	29 267 MM1-80	MVA	Rochester
	30 204 Sycamore St	Gas	City
	30 3rd & Cedar St	MVA	City
	1 302 Walnut St	Fire Investigation	City
	10 406 W 8th St	EMS	City
	14 210th & River St	MVA	Cass
June	19 265th & Hwy 38	MVA	Rochester
	22 514 E 5th St	Gas	City
	23 210th & Garfield Rd	MVA	Cass
	24 50 Plum St	EMS	City
	30 105 Summit Dr	Structure Fire	City
	4 265 MM1-80	MVA	Rochester
	7 205th & Hoover Hwy	MVA	M/A Lowden (Springfield)
	10 1400 Blk Hwy 38	MVA	Center
	14 52 Mulberry St	Fire Investigation	City
	14 52 Mulberry St	Fire Investigation	City
15 1288 307th St	Fire Investigation	Rochester	
July	16 705 Lemon St	Smoke Alarm	City
	20 52 Mulberry St	Fire Investigation	City
	20 704 Lemon St	Fire Investigation	City
	23 400 E 6th St	Fire Alarm	City
	25 807 Lemon St	Gas	City
	28 1574 Plato Rd	Structure Fire	M/A West Branch (Gower)
	29 50 Plum St	EMS	City
	29 214 W 5th St	Smoke Alarm	City
	29 267-1-80	MVA	Rochester
	30 1100 Hwy 38	Fire Alarm	City
August	2 219 S Cedar St	Gas	City
	2 50 Plum St	EMS	City
	4 North Fairgrounds Rd	Fire Investigation	City
	6 219 S Cedar St	Gas	City
	12 302 Parkside Dr	Structure Fire	M/A West Branch (City)
	12 114 Elizabeth Dr	Smoke Alarm	City
	14 210th & Garfield Rd	MVA	Cass
	14 Stormwatch	Standby	City
	14 Stormwatch	Standby	City
	16 609 2nd St	EMS	City
25 708 W 9th St	Fire Alarm	City	



August	25	708 W 9th St	Fire Alarm	City						
	29	725 W 7th St	Fire Alarm	City						
	4	50 Plum St	EMS	City						
	10	Stormwatch	Standby	City						
	13	1394 210th St	CO Alarm	Center						
	16	1310 North Ave	EMS	City						
	17	411 E South St	Fire Alarm	City						
	17	1316 North Ave	Gas	City						
	24	Stormwatch	Standby	City						
	27	311 W 4th St	EMS	City						
	28	307 Plum St	CO Alarm	City						
	September	2	401 Lemon St	EMS	City					
		5	1302 Mulberry St	EMS	City					
		5	1126 Hwy 38	Assist PD	City					
		5	6 Hearst Dr	Smoke Alarm	Rochester					
		9	301 Lynn St	Fire Alarm	City					
		11	609 E 5th St	EMS	City					
		11	267 WB1-80	MVA	Rochester					
14		1109 Parkview Dr	Structure Fire	City						
16		Hwy 38 & South St	Gas	City						
17		267 EB1-80	MVA	Rochester						
18		210th & Delta	Public Assist	Cass						
19		1107 Cedar St	Gas Spill	City						
19		514 W 4th St	EMS	City						
20		1007 Lynn St	EMS	City						
20		Cedar Valley Rd & Snaggy	MVA	Center						
22		111 W 11th St	Smoke Alarm	City						
25		601 Sycamore St	Fire	City						
27		1245 307th St	Grass Fire	Rochester						
28	725 W 7th St	Fire Alarm	City							
30	1389 Hwy 130	Structure Fire	Center							
October	3	219 S Cedar St	EMS	City						
	3	880 Hayes Ave	CO Alarm	Red Oak						
	3	1195 220th St	Grass Fire	Center						
	5	106 Sunrise Dr	EMS	City						
	5	1680 Hwy 130	Gas	Center						
	5	507 Horizon Dr	Structure Fire	City						
	13	1202 240th St	EMS	Center						
	13	Cedar & South St	Gas Spill	City						
	13	103 Spruce St	CO Alarm	City						
	17	1143 Cedar Valley Rd	MVA	City						
	18	50 Plum St	EMS	City						
	November	21	Hwy 38 & 190th St	MVA	Center					
		22	235th St	Grass Fire	Cass					
		24	267 MM1-80	Car Fire	Rochester					
		24	709 Meridian St	Public Assist	City					
		30	1300 Cedar St	MVA	City					
		December	5	609 E 2nd St	EMS	City				
			8	1600 Pleasant View Dr	Grass Fire	Center				
11			Hwy 38 & 255th St	MVA	Center					
17			483 220th St	Fire	Cass					
18			417 W 5th St	Structure Fire	City					
18			420 North St	Structure Fire	City					
20			717 Jackson Ave	Structure Fire	City					
23			947 Cedar Valley Rd	MVA	Center					
24			Cedar Valley Rd & Indian	MVA	Center					
December			2	219 S Cedar St	Fire Alarm	City				
			4	217 E 2nd St	Structure Fire	City				
			8	725 W 7th St	Fire Alarm	City				
			8	707 W 9th St	EMS	City				
	12		836 Garfield Ave	Grass Fire	M/A McVillie (Linn)					
	14		1101 205th St	Structure Fire	Center					
	15		725 W 7th St	Fire Alarm	City					
	15		Stormwatch	Standby	City					
	15		711 E South St	Electrical Lines	City					
	15	216 Willow St	Structure Fire	M/A Bennett (City)						
	17	201 Cherry St	Structure Fire	M/A McVillie (City)						
	21	602 W 2nd St	EMS	City						
	21	3rd & Cedar St	Electrical Lines	City						
	22	1st & Spruce	Fire Investigation	City						
	24	513 W 9th St	EMS	City						
	27	W 10th & Lynn	Fire Investigation	City						





# How much it cost to outfit a firefighter?

Helmet- \$360

Nomex hood - \$90

Gloves - \$96



Coat and pants- \$2,958

Boots- \$290

Scott SCBA with mask- \$6,822

**Total- \$10,616**















# TIPTON VOLUNTEER FIRE DEPARTMENT

January 2022

<b>PRESIDENT</b>	TORY KOCH	563-889-0042
<b>SECRETARY</b>	JAMIE WOODE	563-886-3078
<b>TRESURER</b>	KENNY PAUL	563-505-7586
<b>TRUSTEES</b>	BRAD PECK	319-541-2019
	ALLEN HERMSEN	563-886-4960
	ADAM FITCH	563-886-4785
	NICK HORA	563-249-8977
<b>CHIEF</b>	SEAN PAUSTIAN	515-779-2770
<b>ASSISTANT CHIEF</b>	CURT WOODE	563-321-5038
<b>TRAINING CHIEF</b>	DON VILLHAUER	563-357-1882
<b>ROOKIE CAPTAIN</b>	REECE HALL	563-357-8530
<b>CAPTAIN</b>	JOSH DAY	563-506-0131
<b>CAPTAIN</b>	JASON PAUSTIAN	515-441-1995
<b>CAPTAIN</b>	CONNOR McMAHON	319-269-4453
<b>CAPTAIN</b>	MATT McCALL	319-480-7055

<b>STAN WOODE</b>	11/73	NICK HORA	05/12
<b>KENNY PAUL</b>	05/78	DEREK LATIMER	10/12
<b>CURT WOODE</b>	12/93	STEVE BODECKER	09/14
<b>DON VILLHAUER</b>	09/95	REECE HALL	06/15
<b>BRAD PECK</b>	02/97	CONNOR McMAHON	06/15
<b>TERRY GOERDT</b>	08/98	RACE HALL	06/16
<b>ALLEN HERMSEN</b>	06/99	JOSH DAY	02/17
<b>JAMIE WOODE</b>	11/00	MICHAELA TREIMER	03/18
<b>JASON THURSTON</b>	09/01	SHAWN HORA	02/19
<b>TORY KOCH</b>	09/01	JOHN MEIXNER	11/19
<b>CHAD STEGALL</b>	01/02	SEBASTIAN GONZALEZ	01/20
<b>SEAN PAUSTIAN</b>	08/06	FREDDY TORO	03/20
<b>MIKE THOMAS</b>	12/06	CHARLES ADOLPH	11/20
<b>MIKE REKEMEYER</b>	07/07	JOSH SULLIVAN	07/21
<b>MATT McCALL</b>	10/07	DYLAN McCALL	08/21
<b>ADAM FITCH</b>	06/09	DUSTIN HOTZ	10/21
<b>PATRICK STEFFEN</b>	09/09	DANAE GOSSMAN	12/21
<b>JASON PAUSTIAN</b>	01/10	COLTON PAULS	01/22

PHONE: 563-886-6470

FAX: 563-331-9268

[TIPTONFIRE@TIPTONIAOWA.ORG](mailto:TIPTONFIRE@TIPTONIAOWA.ORG)





DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT	
POLICE DEPARTMENT	GENERAL GOVERNMENT I.R.S.		FICA WITHOLDING	921.83	
			MEDICARE WITHOLDING	165.63	
			MEDICARE WITHOLDING	6.82	
			MEDICARE WITHOLDING	3.23	
			MEDICARE WITHOLDING	26.67	
			MEDICARE WITHOLDING	4.57	
			MEDICARE WITHOLDING	6.99	
			MEDICARE WITHOLDING	1.69	
			AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	45.66
			COMMUNITY INSURANCE SERVICES	INSURANCE	1,413.60
			MISC. VENDOR IAAMP	IAAMP:CONFERENCE REGISTRAT	80.00
			IOWA DARE ASSOCIATION	DARE MEMBERSHIP	100.00
				DARE MEMBERSHIP	100.00
			IPERS	IPERS WITHOLDING POLICE	1,221.73
			PRINCIPAL	PRINCIPAL DENTAL POLICY	181.02
			VERIZON	Cell, Data service	201.45
				TOTAL:	4,480.89
FIRE DEPARTMENT	GENERAL GOVERNMENT I.R.S.		FICA WITHOLDING	53.86	
			MEDICARE WITHOLDING	12.62	
			AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	45.66
			IPERS	IPERS WITHOLDING, FIRE	58.40
			MIDWEST BREATHING AIR LLC	QUARTERLY AIR TEST	179.80
		TOTAL:	350.34		
AMBULANCE	GENERAL GOVERNMENT I.R.S.		FICA WITHOLDING	542.30	
			MEDICARE WITHOLDING	29.07	
			MEDICARE WITHOLDING	77.13	
			MEDICARE WITHOLDING	20.64	
			AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	45.66
			BOUND TREE MEDICAL LLC	MEDICAL SUPPLIES	326.03
			JOHN DEERE FINANCIAL	BLDG MAINT SUPPLIES	91.81
			IPERS	IPERS WITHOLDING EMT	830.41
			JOHNSON COUNTY AMBULANCE SERVICE	ALS INTERCEPT	200.00
				ALS INTERCEPT	200.00
			KIRKWOOD COMMUNITY COLLEGE	TRAINING	7.00
			PRINCIPAL	PRINCIPAL DENTAL POLICY	30.17
			TIPTON PHARMACY	PHARMACEUTICALS	445.06
		TOTAL:	2,845.28		
STREET DEPARTMENT	GENERAL GOVERNMENT I.R.S.		FICA WITHOLDING	210.67	
			MEDICARE WITHOLDING	33.89	
			MEDICARE WITHOLDING	0.73	
			MEDICARE WITHOLDING	5.14	
			MEDICARE WITHOLDING	1.50	
			MEDICARE WITHOLDING	8.02	
			CINTAS LOC	UNIFORMS	178.72
				UNIFORMS	340.60
			JOHN DEERE FINANCIAL	OPERATING SUPPLIES	150.52
			IOWA ASSOCIATION OF	SGEI JAN-MARCH	542.51
			IPERS	IPERS REGULAR EMPLOYEES	330.12
			PRINCIPAL	PRINCIPAL DENTAL POLICY	40.46
			TIPTON CONSERVATIVE	MINUTES,MISC LEGALS,FAC	25.64
				TOTAL:	1,868.52
SIDEWALKS	GENERAL GOVERNMENT MISC. VENDOR	DEAN CHALLIS	DEAN CHALLIS:SIDEWALK RMBR	1,500.00	

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			TOTAL:	1,500.00
CEMETERY	GENERAL GOVERNMENT	EASTERN IOWA LIGHT & POWER	UTILITIES	10.15
			UTILITIES	20.30
		GRASSHOPPER LAWN CARE DBA ALL STAR TUR	CONTRACT PAY 12/16-01/15	2,600.00
			TOTAL:	2,630.45
GENERAL ADMINISTRATION	GENERAL GOVERNMENT	I.R.S.	FICA WITHOLDING	143.06
			MEDICARE WITHOLDING	27.97
			MEDICARE WITHOLDING	0.15
			MEDICARE WITHOLDING	4.84
			MEDICARE WITHOLDING	0.52
		CINTAS LOC	UNIFORMS	7.69
			UNIFORMS	7.69
		JOHN DEERE FINANCIAL	BOOTS	129.99
		IPERS	IPERS REGULAR EMPLOYEES	226.58
		PRINCIPAL	PRINCIPAL DENTAL POLICY	27.90
			TOTAL:	576.39
LIBRARY	GENERAL GOVERNMENT	I.R.S.	FICA WITHOLDING	207.69
			MEDICARE WITHOLDING	25.39
			MEDICARE WITHOLDING	23.18
		AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	362.49
		BAKER & TAYLOR	BOOKS	130.47
			BOOKS	277.49
		JOHN DEERE FINANCIAL	MISC SUPPLIES	3.98
		IPERS	IPERS REGULAR EMPLOYEES	296.75
		SCHUMACHER ELEVATOR COMPANY	MONTHLY MAINTENANCE	246.10
		TOTAL MAINTENANCE INC	OCTOBER SERVICE	497.00
			NOVEMBER SERVICE	497.00
			DECEMBER SERVICE	497.00
			JANUARY SERVICE	497.00
		WINDSTREAM	MONTHLY SERVICES	76.29
		CITY UTILITIES	CITY UTILITIES	1,049.31
			TOTAL:	4,687.14
PARK	GENERAL GOVERNMENT	I.R.S.	FICA WITHOLDING	7.99
			MEDICARE WITHOLDING	1.61
			MEDICARE WITHOLDING	0.26
		MISC. VENDOR STO-COTE PRODUCTS	STO-COTE PRODUCTS:BRACKETS	461.39
		IPERS	IPERS REGULAR EMPLOYEES	12.65
		PRINCIPAL	PRINCIPAL DENTAL POLICY	1.51
		VERIZON	Cell, Data service	13.80
		CITY UTILITIES	CITY UTILITIES	166.53
			TOTAL:	665.74
RECREATION DEPARTMENT	GENERAL GOVERNMENT	I.R.S.	FICA WITHOLDING	65.73
			MEDICARE WITHOLDING	6.92
			MEDICARE WITHOLDING	8.45
		IPERS	IPERS REGULAR EMPLOYEES	105.42
		PRINCIPAL	PRINCIPAL DENTAL POLICY	15.09
		VERIZON	Cell, Data service	13.80
			TOTAL:	215.41
SUMMER BALL PROGRAMS	GENERAL GOVERNMENT	MISC. VENDOR BRAD DOERRING	BRAD DOERRING:REF ADULT BS	50.00
		KEITH LEHRMAN	KEITH LEHRMAN:REF ADULT BS	50.00

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
		BRAD DOERRING	BRAD DOERRING:REF ADULT BS	50.00
		KEITH LEHRMAN	KEITH LEHRMAN:REF ADULT BS	50.00
			TOTAL:	200.00
YOUTH RECREATON	GENERAL GOVERNMENT	ADAM SPANGLER	REF PAY FOR 01/29/22 TOURN	390.00
			REF PAY FOR 02/05/22 TOURN	390.00
			TOTAL:	780.00
FAMILY AQUATIC CENTER	GENERAL GOVERNMENT	I.R.S.	FICA WITHOLDING	328.12
			MEDICARE WITHOLDING	21.19
			MEDICARE WITHOLDING	42.50
			MEDICARE WITHOLDING	4.60
			MEDICARE WITHOLDING	8.45
		AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	159.93
		CLARENCE LOWDEN SUN-NEWS & ADVERTISER	FAC SCHEDULE	183.00
		STATE HYGIENIC LABORATORY	WATER TESTING	13.50
		IPERS	IPERS REGULAR EMPLOYEES	233.46
		PRINCIPAL	PRINCIPAL DENTAL POLICY	45.25
		RC SYTEMS INC	KEY TAGS	375.00
		T & M CLOTHING CO.	21 SHORTS	315.00
			15 PRINTED T-SHIRTS	105.00
			1 PRINTED T-SHIRT	12.00
		TIPTON CONSERVATIVE	MINUTES,MISC LEGALS,FAC	237.00
		VERIZON	Cell, Data service	98.19
		CITY UTILITIES	CITY UTILITIES	2,966.00
			TOTAL:	5,148.19
ECONOMIC DEVELOPMENT	GENERAL GOVERNMENT	I.R.S.	FICA WITHOLDING	121.84
			MEDICARE WITHOLDING	22.80
			MEDICARE WITHOLDING	5.70
		BOEVE, CHRISTINE	RHINOS SKETCH	20.00
		IPERS	IPERS REGULAR EMPLOYEES	198.89
		PRINCIPAL	PRINCIPAL DENTAL POLICY	30.17
		VERIZON	Cell, Data service	41.39
		CITY UTILITIES	CITY UTILITIES	70.88
			CITY UTILITIES	131.57
			TOTAL:	643.24
FINANCE & ADMINISTRATI	GENERAL GOVERNMENT	I.R.S.	FICA WITHOLDING	70.86
			MEDICARE WITHOLDING	2.10
			MEDICARE WITHOLDING	11.91
			MEDICARE WITHOLDING	0.02
			MEDICARE WITHOLDING	1.38
			MEDICARE WITHOLDING	1.17
		AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	36.58
		IPERS	IPERS REGULAR EMPLOYEES	109.80
		LYNCH DALLAS PC	LEGAL SERVICES	135.00
		PRINCIPAL	PRINCIPAL DENTAL POLICY	3.61
			TOTAL:	372.43
BUILDING MAINTENANCE	GENERAL GOVERNMENT	I.R.S.	FICA WITHOLDING	4.04
			MEDICARE WITHOLDING	0.95
		AUCA CHICAGO LOCKBOX	MATS	151.88
		SPAHN & ROSE LUMBER CO	OPERATING&BLDG MAINT SUPPL	54.25
			TOTAL:	211.12



DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT		
TRAFFIC SERVICE MAINT.	ROAD USE TAX FUND	I.R.S.	FICA WITHOLDING	4.17		
			MEDICARE WITHOLDING	0.62		
			MEDICARE WITHOLDING	0.02		
			MEDICARE WITHOLDING	0.24		
			MEDICARE WITHOLDING	0.10		
		IPERS	IPERS REGULAR EMPLOYEES	6.63		
			PRINCIPAL	PRINCIPAL DENTAL POLICY	0.91	
					TOTAL:	12.69
		SNOW AND ICE REMOVAL	ROAD USE TAX FUND	I.R.S.	FICA WITHOLDING	64.63
					MEDICARE WITHOLDING	11.86
MEDICARE WITHOLDING	0.31					
MEDICARE WITHOLDING	2.23					
MEDICARE WITHOLDING	0.73					
IPERS	IPERS REGULAR EMPLOYEES			101.82		
	PRINCIPAL			PRINCIPAL DENTAL POLICY	13.48	
				TOTAL:	195.06	
REVOLVING LOAN PRGRM	ECONOMIC/INDUSTRIA			MISC. VENDOR	RPM REVIVAL	7,500.00
					STUART CLARK	STUART CLARK:DRIPREIMBURSE
					TOTAL:	15,000.00
HWY 38 PROJECT	HWY 38 PROJECT	MISC. VENDOR	CEDAR COUNTY	302.10		
			CEDAR COUNTY	EASEMENT	100.00	
						TOTAL:
WATER DISTRIBUTION	WATER OPERATING	I.R.S.	FICA WITHOLDING	295.48		
			MEDICARE WITHOLDING	45.52		
			MEDICARE WITHOLDING	0.69		
			MEDICARE WITHOLDING	15.66		
			MEDICARE WITHOLDING	7.25		
		AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	45.66		
			CINTAS LOC	UNIFORMS	7.64	
		ECIA	UNIFORMS	7.64		
			JOHN DEERE FINANCIAL	N AVE WATER IMPROVEMENTS	69.98	
		STATE HYGIENIC LABORATORY	OPERATING SUPPLIES	57.12		
			IOWA ASSOCIATION OF	BOOTS	149.99	
		IPERS	WATER TESTING	40.50		
			MUNICIPAL SUPPLY INC	SGEI JAN-MARCH	542.51	
		PRINCIPAL	IPERS REGULAR EMPLOYEES	472.80		
			TRIPLE B CONSTRUCTION CORPORATION	METER SUPPLIES	217.70	
		VERIZON	PRINCIPAL DENTAL POLICY	56.20		
				PAY APP NO 2	117,465.60	
					Cell, Data service	186.93
					TOTAL:	119,684.87
		WATER BILL/COLLECT	WATER OPERATING	I.R.S.	FICA WITHOLDING	46.57
					MEDICARE WITHOLDING	9.80
					MEDICARE WITHOLDING	1.08
				IPERS	IPERS REGULAR EMPLOYEES	76.66
MUNICIPAL SUPPLY INC	FLEXNET M2 ANNUAL SUPPORT				716.66	
PRINCIPAL	PRINCIPAL DENTAL POLICY			15.08		
				TOTAL:	865.85	
WASTEWATER/AKA SEWER	WASTEWATER/AKA SEW			I.R.S.	FICA WITHOLDING	286.18
		MEDICARE WITHOLDING	43.11			

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MEDICARE WITHOLDING	0.38
			MEDICARE WITHOLDING	15.45
			MEDICARE WITHOLDING	8.01
		IOWA ASSOCIATION OF	SGEI JAN-MARCH	542.51
		IPERS	IPERS REGULAR EMPLOYEES	461.05
		QC ANALYTICAL SERVICES LLC	WASTEWATER TESTING	1,270.18
		PRINCIPAL	PRINCIPAL DENTAL POLICY	57.68
		SPAHN & ROSE LUMBER CO	OPERATING&BLDG MAINT SUPPL	156.97
			TOTAL:	2,841.52
LAGOON	WASTEWATER/AKA SEW EASTERN IOWA LIGHT & POWER		UTILITIES	1,006.78
			TOTAL:	1,006.78
ELECTRIC DISTRIBUTION	ELECTRIC OPERATING I.R.S.		FICA WITHOLDING	924.21
			MEDICARE WITHOLDING	149.17
			MEDICARE WITHOLDING	0.08
			MEDICARE WITHOLDING	16.50
			MEDICARE WITHOLDING	35.96
			MEDICARE WITHOLDING	10.50
			MEDICARE WITHOLDING	3.92
		AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	45.66
		CINTAS LOC	UNIFORMS, SHOP TOWELS, MAT	116.84
			UNIFORMS, SHOP TOWELS, MAT	55.06
			UNIFORMS, SHOP TOWELS, MAT	124.69
			UNIFORMS, SHOP TOWELS, MAT	55.06
		COMMUNITY INSURANCE SERVICES	INSURANCE	942.40
		FLOYD TABER	TRAVEL TRAINING	199.89
		FLETCHER-REINHARDT CO.	OPERATING SUPPLIES	407.25
			ARMS AND POLES	1,682.25
		STEVE GRITTON	GARAGE DOOR REPAIRS	372.50
		IOWA ASSOCIATION OF	SGEI JAN-MARCH	542.52
			TRAINING	45.00
			TRAINING	425.00
		IPERS	IPERS REGULAR EMPLOYEES	1,480.70
		PRINCIPAL	PRINCIPAL DENTAL POLICY	172.58
		RESCO	SAFETY GLOVES	136.96
			UNDERGROUND SUPPLIES	2,404.83
			OVERHEAD SUPPLIES	710.48
		SKARSHAUG TESTING LAB	GLOVE TESTING	150.41
		VERIZON	Cell, Data service	239.95
		CITY UTILITIES	CITY UTILITIES	194.40
			CITY UTILITIES	18.97
			TOTAL:	11,663.74
ELECTRIC POWER PLANT	ELECTRIC OPERATING I.R.S.		FICA WITHOLDING	83.26
			MEDICARE WITHOLDING	18.80
			MEDICARE WITHOLDING	0.04
			MEDICARE WITHOLDING	0.34
			MEDICARE WITHOLDING	0.29
		JOHN DEERE FINANCIAL	OPERATING SUPPLIES	63.61
			OPERATING SUPPLIES	80.14
		IPERS	IPERS REGULAR EMPLOYEES	132.34
		PRINCIPAL	PRINCIPAL DENTAL POLICY	14.24
			TOTAL:	393.06
ELECTRIC BILL/COLLECT	ELECTRIC OPERATING I.R.S.		FICA WITHOLDING	127.86

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MEDICARE WITHOLDING	27.05
			MEDICARE WITHOLDING	0.22
			MEDICARE WITHOLDING	2.01
			MEDICARE WITHOLDING	0.61
		IPERS	IPERS REGULAR EMPLOYEES	205.72
		MUNICIPAL SUPPLY INC	FLEXNET M2 ANNUAL SUPPORT	716.67
		PRINCIPAL	PRINCIPAL DENTAL POLICY	<u>29.98</u>
			TOTAL:	1,110.12
GAS DISTRIBUTION	GAS OPERATING	I.R.S.	FICA WITHOLDING	406.97
			MEDICARE WITHOLDING	57.98
			MEDICARE WITHOLDING	0.04
			MEDICARE WITHOLDING	8.75
			MEDICARE WITHOLDING	18.98
			MEDICARE WITHOLDING	9.28
			MEDICARE WITHOLDING	0.15
		AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	45.66
		CINTAS LOC	UNIFORMS, SHOP TOWELS, MAT	30.62
			UNIFORMS, SHOP TOWELS, MAT	30.62
		IOWA ASSOCIATION OF	TRAINING	1,995.00
			SGEI JAN-MARCH	542.52
		IPERS	IPERS REGULAR EMPLOYEES	642.94
		PRINCIPAL	PRINCIPAL DENTAL POLICY	49.51
		VERIZON	Cell, Data service	82.78
		CITY UTILITIES	CITY UTILITIES	<u>28.20</u>
			TOTAL:	3,950.00
GAS BILL/COLLECT	GAS OPERATING	I.R.S.	FICA WITHOLDING	61.04
			MEDICARE WITHOLDING	12.85
			MEDICARE WITHOLDING	0.02
			MEDICARE WITHOLDING	1.25
			MEDICARE WITHOLDING	0.15
		IPERS	IPERS REGULAR EMPLOYEES	99.81
		MUNICIPAL SUPPLY INC	FLEXNET M2 ANNUAL SUPPORT	716.67
		PRINCIPAL	PRINCIPAL DENTAL POLICY	<u>17.68</u>
			TOTAL:	909.47
AIRPORT	AIRPORT OPERATING	AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	45.66
		MC CLURE ENGINEERING COMPANY	PLANNING & LAND ACQUISITIO	<u>1,430.00</u>
			TOTAL:	1,475.66
GARBAGE COLLECTION	GARBAGE COLLECTION	I.R.S.	FICA WITHOLDING	186.57
			MEDICARE WITHOLDING	24.00
			MEDICARE WITHOLDING	0.18
			MEDICARE WITHOLDING	10.21
			MEDICARE WITHOLDING	9.29
		CEDAR COUNTY SOLID WASTE	TRANSFER FEES	3,863.00
		CINTAS LOC	UNIFORMS	8.25
			UNIFORMS	8.25
		IPERS	IPERS REGULAR EMPLOYEES	301.66
		PRINCIPAL	PRINCIPAL DENTAL POLICY	<u>40.39</u>
			TOTAL:	4,451.80
RECYCLING	GARBAGE COLLECTION	I.R.S.	FICA WITHOLDING	57.34
			MEDICARE WITHOLDING	5.96
			MEDICARE WITHOLDING	3.48



DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			MEDICARE WITHOLDING	1.99
			MEDICARE WITHOLDING	1.99
		IPERS	IPERS REGULAR EMPLOYEES	68.59
		PRINCIPAL	PRINCIPAL DENTAL POLICY	12.06
		REPUBLIC SERVICES OF IOWA	RECYCLING SORT FEES	253.01
			TOTAL:	404.42
STORM WATER	STORM WATER	I.R.S.	FICA WITHOLDING	27.50
			MEDICARE WITHOLDING	5.33
			MEDICARE WITHOLDING	0.13
			MEDICARE WITHOLDING	0.69
			MEDICARE WITHOLDING	0.19
		IPERS	IPERS REGULAR EMPLOYEES	43.07
		PRINCIPAL	PRINCIPAL DENTAL POLICY	5.78
			TOTAL:	82.69
INT SRVC-OTHER BUSINES	CENTRAL GARAGE	I.R.S.	FICA WITHOLDING	69.34
			MEDICARE WITHOLDING	10.35
			MEDICARE WITHOLDING	0.30
			MEDICARE WITHOLDING	3.98
			MEDICARE WITHOLDING	1.57
		AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	45.66
		BARRON MOTOR SUPPLY	SHOP SUPPLIES	25.20
		CEDAR COUNTY CO-OP	1642 GL FUEL	5,591.52
		CINTAS LOC	UNIFORMS	8.04
			UNIFORMS	8.04
		COMMUNITY INSURANCE SERVICES	INSURANCE	354.00
		EASTERN IOWA TIRE	REPAIR PARTS #35	2,268.00
			REPAIR PARTS #21	2,340.56
		JOHN DEERE FINANCIAL	BLDG MAINT SUPPLIES	14.98
			OPERATING SUPPLIES	10.56
			REPAIR PARTS	49.73
			SMALL TOOLS	50.56
		MISC. VENDOR SNAP-ON	SNAP-ON:SMALL TOOLS	38.00
		KARL CHEVROLET	KARL CHEVROLET:PARTS #55	84.29
		GRAYBILL COMMUNICATIONS	REPAIR PARTS #55	140.05
		HENDERSON PRODUCTS INC	CURB GUARDS #27 & #28	161.11
		IPERS	IPERS REGULAR EMPLOYEES	110.54
		LAWSON PRODUCTS INC	SHOP SUPPLIES	204.08
		PRINCIPAL	PRINCIPAL DENTAL POLICY	15.08
		SHOTTENKIRK	REPAIR PARTS #55	26.96
		SPAHN & ROSE LUMBER CO	OPERATING&BLDG MAINT SUPPL	205.00
		THOMAS HEATING & AIR	HEATER REPAIRS	346.00
			HEATER REPAIRS	141.50
		THOMPSON TRUCK & TRAILER	SHOP SUPPLIES	125.80
		VERIZON	Cell, Data service	197.75
			TOTAL:	12,648.55
INT SRVC-OTHER BUSINES	ADMINISTRATIVE SER	I.R.S.	FICA WITHOLDING	98.93
			MEDICARE WITHOLDING	21.71
			MEDICARE WITHOLDING	0.29
			MEDICARE WITHOLDING	1.13
		AUREON COMMUNICATIONS	PHONE, INTERNET, CIRCUIT	626.94
		ECIA	ELECTION WARD MAP	480.00
		IPERS	IPERS REGULAR EMPLOYEES	157.72
		LYNCH DALLAS PC	LEGAL SERVICES	3,301.10

DEPARTMENT	FUND	VENDOR NAME	DESCRIPTION	AMOUNT
			LEGAL SERVICES	175.00
			LEGAL SERVICES	720.00
		PRINCIPAL	PRINCIPAL DENTAL POLICY	29.27
		SECRETARY OF STATE	NOTARY RENEWAL AMY	30.00
		TIPTON CONSERVATIVE	MINUTES,MISC LEGALS,FAC	949.60
		VERIZON	Cell, Data service	567.04
			TOTAL:	7,158.73
NON-DEPARTMENTAL	PAYROLL ACCOUNT	I.R.S.	FEDERAL WITHHOLDING	6,834.86
			FICA WITHHOLDING	5,418.04
			MEDICARE WITHHOLDING	1,267.17
		AFLAC	AFLAC AFTER TAX PY W/HOLDI	117.40
			AFLAC PY PRETAX WITHHOLDING	393.23
			AFLAC AFTER TAX DEDUCTION	108.18
		AXA EQUI-VEST PROCESSING OFFICE	DEF. COMP PRETAX	535.00
		COLLECTION SERVICES CENTER	CHILD SUPPORT- SPANGLER-96	96.73
		IPERS	IPERS WITHHOLDING, FIRE	38.95
			IPERS REGULAR EMPLOYEES	3,915.09
			IPERS WITHHOLDING EMT	553.91
			IPERS WITHHOLDING POLICE	814.91
		PRINCIPAL	PRINCIPAL DENTAL POLICY	798.94
		TREASURER, STATE OF IOWA	STATE WITHHOLDING	3,173.00
			TOTAL:	24,065.41

===== FUND TOTALS =====

001	GENERAL GOVERNMENT	27,175.14
110	ROAD USE TAX FUND	207.75
160	ECONOMIC/INDUSTRIAL DEVEL	15,000.00
317	HWY 38 PROJECT	402.10
600	WATER OPERATING	120,550.72
610	WASTEWATER/AKA SEWER REVE	3,848.30
630	ELECTRIC OPERATING	13,166.92
640	GAS OPERATING	4,859.47
660	AIRPORT OPERATING	1,475.66
670	GARBAGE COLLECTION	4,856.22
740	STORM WATER	82.69
810	CENTRAL GARAGE	12,648.55
835	ADMINISTRATIVE SERVICES	7,158.73
860	PAYROLL ACCOUNT	24,065.41
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	GRAND TOTAL:	235,497.66
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